

Scilab Manual for  
Power System Simulation  
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# Contents

List of Scilab Solutions	4
1 Computation of Transmission line Parameters	7
2 Modelling of Transmission Lines	14
3 Formation of Bus Admittance matrix	20
4 Formation of Bus Impedance matrix	23
5 Load flow solution using Gauss-Seidal method	27
6 Load flow solution using Newton-Raphson method	33
7 Symmetrical Fault Analysis	40
8 Unsymmetrical Fault Analysis	45
9 Small Signal and transient Stability Analysis of Single-machine Infinite bus system	51
10 Small Signal and transient Stability Analysis of Multi ma- chine Power Systems	55
11 Electromagnetic Transients in Power Systems	60
12 Load frequency dynamics of single Area Power Systems	62
13 Load frequency dynamics of two Area Power Systems	64

14 Economic dispatch in power systems neglecting losses	66
15 Economic dispatch in power systems Including losses	69

# List of Experiments

Solution 1.1	Inductance of Single Phase line . . . . .	7
Solution 1.2	Inductance of Three Phase line . . . . .	8
Solution 1.3	Capacitance of Single Phase line . . . . .	10
Solution 1.4	Capacitance of Three Phase line . . . . .	11
Solution 2.1	Nominal T method . . . . .	14
Solution 2.2	Nominal pi Method . . . . .	16
Solution 3.1	Bus Admittance Matrix . . . . .	20
Solution 4.1	Bus Impedance Matrix . . . . .	23
Solution 5.1	Gauss Seidal Load Flow . . . . .	27
Solution 6.1	Newton Raphson load Flow . . . . .	33
Solution 7.1	Symmetrical Fault Analysis . . . . .	40
Solution 8.1	Unsymmetrical Fault Analysis . . . . .	45
Solution 9.1	SMIB Stability Analysis . . . . .	51
Solution 10.1	Multimachine Stability Analysis . . . . .	55
Solution 14.1	Economic Load Dispatch Excluding Losses . . . . .	66
Solution 15.1	Economic Load Dispatch Including Losses . . . . .	69

# List of Figures

1.1	Inductance of Single Phase line . . . . .	8
1.2	Inductance of Three Phase line . . . . .	10
1.3	Capacitance of Single Phase line . . . . .	12
1.4	Capacitance of Three Phase line . . . . .	13
2.1	Nominal T method . . . . .	16
2.2	Nominal pi Method . . . . .	19
3.1	Bus Admittance Matrix . . . . .	22
4.1	Bus Impedance Matrix . . . . .	26
5.1	Gauss Seidal Load Flow . . . . .	27
5.2	Gauss Seidal Load Flow . . . . .	28
6.1	Newton Raphson load Flow . . . . .	34
6.2	Newton Raphson load Flow . . . . .	34
7.1	Symmetrical Fault Analysis . . . . .	41
7.2	Symmetrical Fault Analysis . . . . .	41
8.1	Unsymmetrical Fault Analysis . . . . .	49
8.2	Unsymmetrical Fault Analysis . . . . .	50
9.1	SMIB Stability Analysis . . . . .	52
9.2	SMIB Stability Analysis . . . . .	53
10.1	Multimachine Stability Analysis . . . . .	59
11.1	Transient in RLC series circuit with DC source . . . . .	61
12.1	Single Area Control . . . . .	63

13.1 Two Area Control . . . . .	65
14.1 Economic Load Dispatch Excluding Losses . . . . .	67
15.1 Economic Load Dispatch Including Losses . . . . .	70

# Experiment: 1

## Computation of Transmission line Parameters

Scilab code Solution 1.1 Inductance of Single Phase line

```
1 //Program to find loop inductance of a single phase
   transmission line//
2 //This program requires user input. Sample Problem
   and user input with output are available in the
   result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d=input('Enter the spacing between conductors in
   meter: ')
7 dia=input('Enter the diameter of the conductor in
   meter: ')
8 r=dia/2
9 l=input('Enter the length of the line in km: ')
10 li=10(-7)*(1+4*(log(d/r)))*l*1000
11 disp(li,'The loop inductance for given transmission
   line in Henry is:')
12
13
```



**PROBLEM :**

A single phase line has two parallel conductors 2 meters apart. The diameter of each conductor is 1.2 cm. Calculate the loop inductance per km of the line.

**OUTPUT:**

```
Scilab 5.5.2 Console
Enter the spacing between conductors in meter:2
Enter the diameter of the conductor in meter:1.2e-2
Enter the length of the line in km:1

The loop inductance for given transmission line in Henry is:

    0.0024237

-->
```

Figure 1.1: Inductance of Single Phase line

```
14 //SAMPLE INPUT:
15
16 //Enter the spacing between conductors in meter: 2
17 //Enter the diameter of the conductor in meter: 1.2e
    -2
18 //Enter the length of the line in km: 1
19
20 //OUTPUT:
21 //The loop inductance for given transmission line
    in Henry is:
22
23 // 0.0024237
```

---

**Scilab code Solution 1.2** Inductance of Three Phase line

```
1 //Program to find loop inductance of a three phase
    transmission line assuming completely transposed
    line //
```

```

2 //This program requires user input. Sample Problem
   and user input with output are available in the
   result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d12=input('Enter the distance between the conductor
   1 and 2 in meter:')
7 d23=input('Enter the distance between the conductor
   1 and 3 in meter:')
8 d31=input('Enter the distance between the conductor
   2 and 3 in meter:')
9 deq=(d12*d23*d31)^(1/3)
10 dia=input('Enter the diameter of the conductor in
   meter:')
11 r=dia/2
12 l=input('Enter the length of the line in km:')
13 li=10^(-7)*(0.5+2*(log(deq/r)))*1*1000
14 disp(li,'The loop inductance for given distance in
   Henry is:')
15
16
17 //SAMPLE INPUT:
18 //Enter the distance between the conductor 1 and 2
   in meter:2
19 //Enter the distance between the conductor 1 and 3
   in meter:2.5
20 // the distance between the conductor 2 and 3 in
   meter:4.5
21 //Enter the diameter of the conductor in meter:1.24e
   -2
22 //Enter the length of the line in km:1
23
24 //OUTPUT:
25 //The loop inductance for given distance in Henry
   is:
26
27 // 0.0012742

```

**PROBLEM :**

The three conductors of a 3-phase line are arranged at the corners of a triangle of sides 2 m, 2.5 m and 4.5 m. Calculate the inductance per km of the line when the conductors are regularly transposed. The diameter of each conductor is 1.24 cm.

**OUTPUT:**

```
Scilab 5.5.2 Console
Enter the distance between the conductor 1 and 2 in meter:2
Enter the distance between the conductor 1 and 3 in meter:2.5
Enter the distance between the conductor 2 and 3 in meter:4.5
Enter the diameter of the conductor in meter:1.24e-2
Enter the length of the line in km:1

The loop inductance for given distance in Henry is:

    0.0012742
-->
```

Figure 1.2: Inductance of Three Phase line

---

**Scilab code Solution 1.3** Capacitance of Single Phase line

```
1 //Program to find the capacitance of a single phase
   transmission line//
2 //This program requires user input. Sample Problem
   and user input with output are available in the
   result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 dia=input('Enter the diameter of the conductor in
   meter: ')
7 r=dia/2
8 d=input('Enter the spacing between the conductors in
```

```

        meter: ')
9  l=input('Enter the length of the line in km:')
10 c=((%pi*8.854*10^(-12)*l*1000)/log(d/r))
11 disp(c,'the capacitance of the line for given
        distance is:')
12
13
14
15 //SAMPLE INPUT:
16 //Enter the diameter of the conductor in meter:2e-2
17 //Enter the spacing between the conductors in meter
        :3
18 //Enter the length of the line in km:1
19
20 //OUTPUT:
21 //the capacitance of the line for given distance is
        :
22
23 // 4.877D-09

```

---

#### Scilab code Solution 1.4 Capacitance of Three Phase line

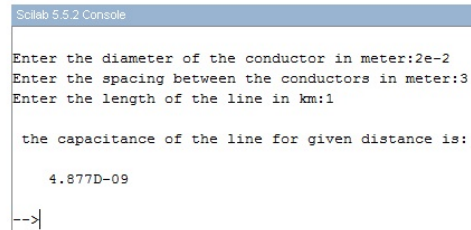
```

1 //Program to find line to neutral capacitance of a
  three phase transmission line assuming completely
  transposed line//
2 //This program requires user input. Sample Problem
  and user input with output are available in the
  result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d12=input('Enter the distance between the conductor
  1 and 2 in meter:')

```

**PROBLEM :**

A single-phase transmission line has two parallel conductors 3 meters apart, diameter of each conductor being 2 cm. Calculate the capacitance of the line per km.

**OUTPUT:**


```

Scilab 5.5.2 Console
Enter the diameter of the conductor in meter:2e-2
Enter the spacing between the conductors in meter:3
Enter the length of the line in km:1

the capacitance of the line for given distance is:

4.877D-09
-->|

```

Figure 1.3: Capacitance of Single Phase line

```

7 d23=input('Enter the distance between the conductor
1 and 3 in meter:')
8 d31=input('Enter the distance between the conductor
2 and 3 in meter:')
9 deq=(d12*d23*d31)^(1/3)
10 dia=input('Enter the diameter of the conductor in
meter:')
11 r=dia/2
12 l=input('Enter the length of the line in km:')
13 Cn=((2*%pi*8.85*10^-12)/(log(deq/r)))*l*1000
14 disp(Cn,'The line to neutral capacitance for given
distance in Farad is:')
15
16
17 //SAMPLE INPUT:
18
19 //Enter the distance between the conductor 1 and 2
in meter:4
20 //Enter the distance between the conductor 1 and 3
in meter:4
21 //Enter the distance between the conductor 2 and 3

```

**PROBLEM :**

A 3-phase, 50 Hz, 132 kV overhead line has conductors placed in a horizontal plane 4 m apart. Conductor diameter is 2 cm. If the line length is 100 km, calculate the capacitance to neutral per phase assuming complete transposition.

**OUTPUT:**

```
Scilab 5.5.2 Console
Enter the distance between the conductor 1 and 2 in meter:4
Enter the distance between the conductor 1 and 3 in meter:4
Enter the distance between the conductor 2 and 3 in meter:8
Enter the diameter of the conductor in meter:2e-2
Enter the length of the line in km:100

The line to neutral capacitance for given distance in Farad is:

    0.0000009
-->
```

Figure 1.4: Capacitance of Three Phase line

```
    in meter:8
22 //Enter the diameter of the conductor in meter:2e-2
23 //Enter the length of the line in km:100
24
25 //OUTPUT:
26 //The line to neutral capacitance for given
    distance in Farad is:
27
28 // 0.0000009
```

---

## Experiment: 2

# Modelling of Transmission Lines

Scilab code Solution 2.1 Nominal T method

```
1 //Calculation of Transmission Line parameters using
   Nominal-T method//
2 //This program requires user input. Sample problem
   with user input and result are available in the
   result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 pl=input('Enter the power supplied to the load:');
7 vr=input('Enter the receiving end voltage:');
8 pf=input('Enter the power factor:');
9 spf=sin(acos(pf));
10 z=input('Enter the series impedance value of single
   conductor:');
11 y=input('Enter the shunt admittance value:');
12 e=(z*y)/2;
13 a=(1+e); //calculation of transmission
   line parameters
14 b=z*(1+e/2);
```

```

15 c=y;
16 d=a;
17 disp(d,c,b,a,'The values of ABCD parameters
    respectively are')
18 vrph=vr/sqrt(3); //receiving end voltage per
    phase
19 ir=pl/(sqrt(3)*vr*pf); //receiving end current
20 irv=ir*(pf-%i*spf); // receiving end
    current in vector form
21 vsph=(a*vrph+b*irv); //sending end voltage
    per phase
22 vsh=abs(vsph); // magnitude of sending
    end voltage per phase
23 reg=((abs(vsh/a)-abs(vrph))/vrph)*100; //
    calculation of percentage regulation
24 disp(reg,'regulation of the line is')
25
26
27 //SAMPLE INPUT:
28 //Enter the power supplied to the load:30e6
29 //Enter the receiving end voltage:132e3
30 //Enter the power factor:0.85
31 //Enter the series impedance value of single
    conductor:20+52*%i
32 //Enter the shunt admittance value:315e-6*%i
33
34
35 //OUTPUT:
36 //The values of ABCD parameters respectively are
37
38 // 0.99181 + 0.00315 i
39
40 //19.8362 + 51.81856 i
41
42 //0.000315 i
43
44 // 0.99181 + 0.00315 i
45

```



## PROBLEM

A balanced 3-phase load of 30 MW is supplied at 132 KV, 50 Hz and 0.85 pf lagging by needs of a transmission line. The series impedance of a single conductor is  $(20+j52)$  ohms and the total phase neutral admittance is  $315 \times 10^{-6}$  Siemen. Using nominal T method determine Transmission line ABCD-parameters and the regulation of the line.

## OUTPUT

```
Scilab 5.5.2 Console
Enter the power supplied to the load:30e6
Enter the receiving end voltage:132e3
Enter the power factor:0.85
Enter the series impedance value of single conductor:20+52*i
Enter the shunt admittance value:315e-6*i

The values of ABCD parameters respectively are

    0.99181 + 0.00315i
    19.8362 + 51.81856i
    0.000315i
    0.99181 + 0.00315i

regulation of the line is

    9.2540724

-->
```

Figure 2.1: Nominal T method

```
46 //regulation of the line is
47
48 // 9.2540724
```

---

## Scilab code Solution 2.2 Nominal pi Method

```
1 //Calculation of Transmission Line parameters using
  Nominal-pi method//
2 //This Program requires user input. Sample Problem
  with user input and result are available in the
```

```

        result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d=input('Enter the value of distance:');
7 rkm=input('Enter the value of resistance per km:');
8 xlm=input('Enter the value of inductive reactance
    per km:');
9 yshkm=input('Enter the value of shunt admittance per
    km:');
10 pl=input('Enter the value of power delivered:');
11 vl=input('Enter the value of line voltage:');
12 pf=input('Enter the value of power factor:');
13 vr=vl/sqrt(3); //phase voltage
14 r=rkm*d; //total resistance of the
    transmission line
15 xl=xlm*d; //total inductive reactance
    of the transmission line
16 ysh=yshkm*d; //total shunt admittance of
    the transmission line
17 zs=r+(xl*%i); //total impedance
18 a=1+(ysh*zs)/2; //calculation of
    transmission line parameters
19 b=zs;
20 c=ysh*(1+(ysh*zs)/4);
21 d=a;
22 disp(d,c,b,a,'the values of ABCD parameters
    respectively are:')
23 ilo=pl/(sqrt(3)*vl*pf);
24 sp=sin(acos(pf));
25 ir=ilo*(pf-%i*sp);
26 icl=(vr*ysh)/2;
27 il=ir+icl;
28 vs=(vr+(il*(r+(%i*xl)))); //sending end voltage
29 reg=((abs(vs)/abs(a)-abs(vr))/abs(vr))*100; //
    calculation of percentage regulation
30 disp(reg,'regulation of the line is');
31

```

```
32 //SAMPLE INPUT:
33 //Enter the value of distance:100
34 //Enter the value of resistance per km:0.1
35 //Enter the value of inductive reactance per km:0.2
36 //Enter the value of shunt admittance per km:4e-6*%i
37 //Enter the value of power delivered:10e6
38 //Enter the value of line voltage:66e3
39 //Enter the value of power factor:0.8
40
41 //OUTPUT:
42 //the values of ABCD parameters respectively are:
43
44 // 0.996 + 0.002i
45
46 //10. + 20.i
47
48 // - 0.0000004 + 0.0003992i
49
50 // 0.996 + 0.002i
51
52 //regulation of the line is
53
54 // 5.8069405
```

---

### PROBLEM

A 3 phase, 50 Hz, 100 Km line has a resistance, inductive reactance and capacitive shunt admittance of  $0.1\Omega/\text{Km}$ ,  $0.2\Omega/\text{Km}$  and  $4 \times 10^{-6} \text{ S}/\text{Km}$  per phase. If the line delivers 10 MW at 110 KV and 0.8 pf lagging, determine the transmission line ABCD-parameters and the regulation of the line using nominal-pi method.

### OUTPUT

```
Scilab 5.5.2 Console
Enter the value of distance:100
Enter the value of resistance per km:0.1
Enter the value of inductive reactance per km:0.2
Enter the value of shunt admittance per km:4e-6*i
Enter the value of power delivered:10e6
Enter the value of line voltage:66e3
Enter the value of power factor:0.8

the values of ABCD parameters respectively are:

0.996 + 0.002i

10. + 20.i

- 0.0000004 + 0.0003992i

0.996 + 0.002i

regulation of the line is

5.8069405

-->
```

Figure 2.2: Nominal pi Method

# Experiment: 3

## Formation of Bus Admittance matrix

Scilab code Solution 3.1 Bus Admittance Matrix

```
1
2 //Program to find out bus admittance matrix of a
   power system of any size//
3 //This program requires user input. A sample problem
   with user input and output is available in the
   result file//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('Enter line data in order of strt bus
   ,end bus,series resistance ,series reactance ,shunt
   susceptance:')
8 sb=linedata(:,1) //Starting bus number of all the
   lines stored in variable sb
9 eb=linedata(:,2) //Ending bus number of all the
   lines stored in variable eb
10 lz=linedata(:,3)+linedata(:,4)*%i; //lineimpedance=
   R+jX
11 sa=-linedata(:,5)*%i; //shunt admittance=-jB
```

```

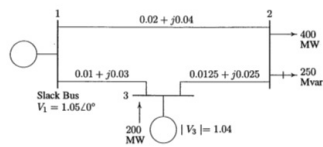
12 nb=max(max(sb,eb));
13 ybus=zeros(nb,nb);
14 for i=1:length(sb)
15     m=sb(i);
16     n=eb(i);
17     ybus(m,m)=ybus(m,m)+1/lz(i)+sa(i);
18     ybus(n,n)=ybus(n,n)+1/lz(i)+sa(i);
19     ybus(m,n)=-1/lz(i);
20     ybus(n,m)=ybus(m,n);
21 end
22 disp(ybus,'The Bus Admittance matrix is:')
23
24 //SAMPLE INPUT:
25
26 //Enter line data in order of strt bus,end bus,
    series resistance ,series reactance ,shunt
    susceptance:[1 2 0.02 0.04 0;1 3 0.01 0.03 0;2 3
    0.0125 0.025 0]
27
28 //OUTPUT:
29 //The Bus Admittance matrix is:
30
31 //      20. - 50.i   - 10. + 20.i   - 10. + 30.i
32 //      - 10. + 20.i    26. - 52.i   - 16. + 32.i
33 //      - 10. + 30.i   - 16. + 32.i    26. - 62.i

```

---

### PROBLEM:

For the network shown in figure, determine the bus admittance matrix .



### OUTPUT:

```
Scale 5.5.2 Console
Enter line data in order of start bus,end bus,series resistance,series reactance,shunt susceptance:[1 2 0.02 0.04 0;1 3 0.01 0.03 0;2 3 0.0125 0.025 0]
 20. - 50.i - 10. + 20.i - 10. + 30.i
- 10. + 20.i 26. - 52.i - 16. + 32.i
- 10. + 30.i - 16. + 32.i 26. - 62.i
-->
```

Figure 3.1: Bus Admittance Matrix

## Experiment: 4

# Formation of Bus Impedance matrix

Scilab code Solution 4.1 Bus Impedance Matrix

```
1
2 //Program to determine bus impedance matrix of a
   power system of any size using building algorithm
   //
3 //This program needs user input. Sample problem with
   user input and output is available in the result
   file//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('enter the line data values in the
   order of starting bus,ending bus,resistance and
   reactance:') //note:enter 0 for reference bus
8 sb=linedata(:,1)
9 eb=linedata(:,2)
10 z=linedata(:,3)+linedata(:,4)*%i //impedance z=R+
   jX
11 zbus=[];
12 check=[];
```



```

13 for i=1:length(sb)
14     m=sb(i);
15     n=eb(i);
16     mn=min(m,n);
17     nm=max(m,n);
18     ncheck=length(find(check==nm)); //Variable
        used for checking whether bus nm is already
        existing
19     mcheck=length(find(check==mn)); //Variable
        used for checking whether bus mn is already
        existing
20     [rows columns]=size(zbus);
21 //Condition for connection of line between reference
    bus and new bus
22     if mn==0 & ncheck==0
23         zbus=[zbus zeros(rows,1);zeros(1,rows) z(i)
                ];
24         check=[check nm];
25 //Condition for connection of line between existing
    bus and new bus
26         else if mcheck>0 & ncheck==0
27             zbus=[zbus zbus(:,mn);zbus(mn,:) zbus(mn
                ,mn)+z(i)];
28             check=[check nm];
29 //Condition for connection of line between reference
    bus and existing bus
30             elseif mn==0 & ncheck>0
31                 zbus=[zbus zbus(:,nm);zbus(nm,:) zbus(nm
                ,nm)+z(i)];
32             //Modifying Z bus size using Kron's
                reduction tehnique
33             zbusn=zeros(rows,rows);
34             for r=1:rows
35                 for t=1:columns
36                     zbusn(r,t)=zbus(r,t)-(zbus(r,
                rows+1)*zbus(rows+1,t))/(zbus
                (rows+1,rows+1));
37             end

```

```

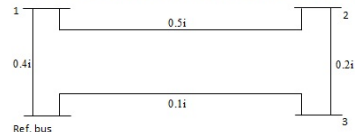
38         end
39         zbus=zbusn
40 //Condition for connection of line between two
    existing buses
41         elseif mcheck>0 & ncheck>0
42             zbus=[zbus zbus(:,nm)-zbus(:,mn);zbus(nm
                ,:)-zbus(mn,:),z(i)+zbus(mn,nm)+zbus(
                nm,nm)-2*zbus(nm,mn)];
43             //Modifying Z bus size using Kron's
                reduction tehniqye
44             zbusn=zeros(rows,rows);
45             for r=1:rows
46                 for t=1:columns
47                     zbusn(r,t)=zbus(r,t)-(zbus(r,rows
                            +1)*zbus(rows+1,t))/(zbus(rows
                            +1,rows+1));
48                 end
49             end
50             zbus=zbusn;
51         end
52     end
53 end
54 disp(zbus,'The bus impedance matrix is:');
55
56
57 //SAMPLE INPUT:
58
59 //enter the line data values in the order of
    starting bus,ending bus,resistance and reactance
    :[0 1 0 0.5;1 2 0 0.2;2 3 0 0.1;3 0 0 0.4]
60
61 //OUTPUT:
62 //The bus impedance matrix is:
63
64 //      0.2916667i      0.2083333i      0.1666667i
65 //      0.2083333i      0.2916667i      0.2333333i
66 //      0.1666667i      0.2333333i      0.2666667i

```

---

**PROBLEM:**

Determine the bus impedance matrix of the given power system, where the per unit values of line impedances are marked in the diagram.



**OUTPUT:**

```
Scilab 5.5.2 Console
enter the line data values in the order of starting bus,ending bus,resistance and reactance:[0 1 0 0.5;1 2 0 0.2;2 3 0 0.1;3 0 0 0.4]

 0.29166671  0.20833331  0.16666671
 0.20833331  0.29166671  0.23333331
 0.16666671  0.23333331  0.26666671
-->
```

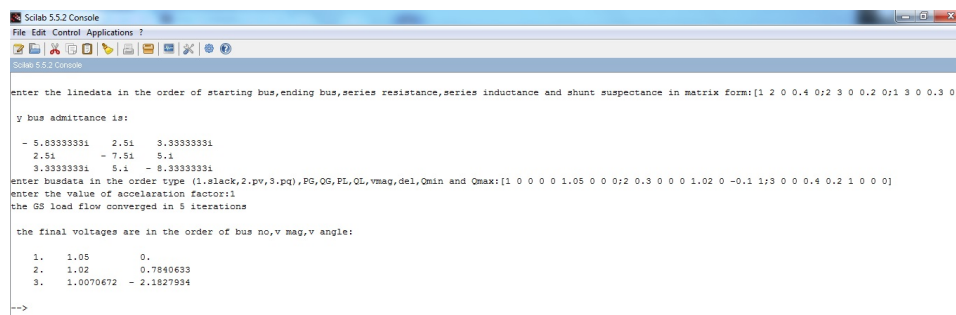
Figure 4.1: Bus Impedance Matrix

# Experiment: 5

## Load flow solution using Gauss-Seidal method

### Scilab code Solution 5.1 Gauss Seidal Load Flow

- 1 //Program to find out power system voltage at the end of the iteration by gauss siedal method//
- 2 //This program requires user input. A sample problem

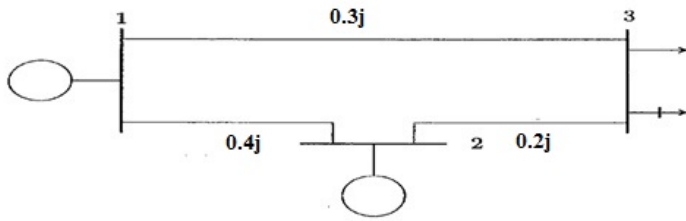


```
Scilab 5.2.2 Console
File Edit Control Applications ?
enter the linedata in the order of starting bus,ending bus,series resistance,series inductance and shunt susceptance in matrix form:[1 2 0 0.4 0;2 3 0 0.2 0;1 3 0 0.3 0]
y bus admittance is:
- 5.8333333 2.51 3.3333333
 2.51 - 7.51 5.1
 3.3333333 5.1 - 8.3333333
enter busdata in the order type (1.slack,2.pv,3.pq),PG,QG,PL,QL,ymag,del,Qmin and Qmax:[1 0 0 0 1.05 0 0 0;2 0.3 0 0 0 1.02 0 -0.1 1;3 0 0 0.4 0.2 1 0 0]
enter the value of accelaration factor:1
the GS load flow converged in 5 iterations
the final voltages are in the order of bus no,v mag,v angle:
1. 1.05 0.
2. 1.02 0.7840633
3. 1.0070672 - 2.1827934
-->
```

Figure 5.1: Gauss Seidal Load Flow

**PROBLEM:**

For the system shown in figure determine the voltage at the end of the iteration by gauss seidal method. Assume that base MVA as 100.



Bus no	Voltage In p.u	Generator		Load		Q min	Q max
		P	Q	P	Q		
1	1.05	-	-	-	-	-	-
2	1.02	0.3	-	-	-	-10	100
3	-	-	-	0.4	0.2	-	-

Figure 5.2: Gauss Seidal Load Flow

```

        with user input and output is available in the
        result file//
3 //Question of example problem is available in file "
    GaussSeidalQuestionFile.jpg" and result is
    available in the file "GaussSeidalOutputFile.jpg"
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('enter the linedata in the order of
    starting bus,ending bus,series resistance ,series
    inductance and shunt susceptance in matrix form:'
    )
8 sb=linedata(:,1) //Starting bus number of all the
    lines stored in variable sb //
9 eb=linedata(:,2) //Ending bus number of all the
    lines stored in variable eb //
10 lz=linedata(:,3)+linedata(:,4)*%i //lineimpedance=
    R+jX //
11 sa=-linedata(:,5)*%i //shunt admittance=-jB //
12 nb=max(max(sb,eb)); //number of buses calculation
    //
13 y=zeros(nb,nb);
14 for i=1:length(sb) // starting of admittance bus
    matrix calculation part //
15     m=sb(i);
16     n=eb(i);
17     y(m,m)=y(m,m)+1/lz(i)+(sa(i)/2);
18     y(n,n)=y(n,n)+1/lz(i)+(sa(i)/2);
19     y(m,n)=-1/lz(i);
20     y(n,m)=y(m,n);
21 end // end of admittance bus matrix
    calculation part //
22 disp(y,'y bus admittance is:');
23 busdata=input('enter busdata in the order type (1.
    slack ,2.pv ,3.pq ),PG,QG,PL,QL,vmag,del ,Qmin and
    Qmax: ')
24 typ=busdata(:,1) // type of all buses in the power
    system is stored in typ variable //

```

```

25 qmin=busdata(:,8) // minmum limit of Q for all the
    buses is stored in the variable qmin//
26 qmax=busdata(:,9) // maximum limit of Q for all the
    buses is stored in the variable qmax//
27 p=busdata(:,2)-busdata(:,4) // real power of all the
    buses are calculated and is stored in the
    variable p //
28 q=busdata(:,3)-busdata(:,5) // reactive power of
    all the buss are calculated and is stored in the
    variable q //
29 v=busdata(:,6).*(cosd(busdata(:,7))+%i*sind(busdata
    (:,7)));
30 alpha=input('enter the value of accelaration factor:
    ');
31 iter=1;
32 err=1;
33 vn(1)=v(1);
34 vold=v(1);
35 while abs(err)>5*10^(-5) // starting of calculation
    part of bus voltage for first iteration //
36     for i=2:nb
37         sumyv=0;
38         for j=1:nb
39             sumyv=sumyv+y(i,j)*v(j);
40         end
41         if typ(i)==2
42             q(i)=-imag(conj(v(i)*sumyv));
43             if q(i)<qmin(i) |q(n)>qmax(i)
44                 vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(
                    conj(v(i))))-(sumyv-y(i,i)*v(i)))
                    ;
45                 vold(i)=v(i);
46                 v(i)=vn(i);
47                 typ(i)=3
48             if q(i)<qmin(i)
49                 q(i)=qmin(i);
50             else
51                 q(i)=qmax(i);

```

```

52         end
53     else
54         vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(conj(
           v(i))))-(sumyv-y(i,i)*v(i)));
55         ang=atan(imag(vn(i)),real(vn(i)));
56         vn(i)=abs(v(i))*(cos(ang)+%i*sin(ang));
57         vold(i)=v(i);
58         v(i)=vn(i);
59     end
60     elseif typ(i)==3
61         vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(conj(
           v(i))))-(sumyv-y(i,i)*v(i)));
62         vold(i)=v(i);
63         v(i)=vn(i);
64     end
65     end
66     err=max(abs(abs(v)-abs(vold)));
67
68     iter=iter+1;
69     for i=2:nb
70         if err>5*10(-6) &typ(i)==3
71             v(i)=vold(i)+alpha*(v(i)-vold(i));
72         end
73     end
74     end
75     printf('the GS load flow converged in %d iterations
           \n',iter-1);
76     nn=1:nb;
77     res=[nn' abs(v) (atan(imag(v),real(v)))*(180/%pi)]
78     disp(res,'the final voltages are in the order of bus
           no,v mag,v angle:');
79
80     //SAMPLE INPUT and OUTPUT
81     //enter the linedata in the order of starting bus,
           ending bus,series resistance,series inductance
           and shunt susceptance in matrix form:[1 2 0 0.4
           0;2 3 0 0.2 0;1 3 0 0.3 0]
82

```



```

83 //y bus admittance is :
84
85 // - 5.83333333i    2.5i    3.33333333i
86 //    2.5i          - 7.5i    5.i
87 //    3.33333333i    5.i    - 8.33333333i
88 //enter busdata in the order type (1.slack ,2.pv ,3.pq
      ),PG,QG,PL,QL,vmag,del ,Qmin and Qmax:[1 0 0 0 0
      1.05 0 0 0;2 0.3 0 0 0 1.02 0 -0.1 1;3 0 0 0.4
      0.2 1 0 0 0]
89 //enter the value of accelaration factor:1
90 //the GS load flow converged in 5 iterations
91
92 //the final voltages are in the order of bus no,v
      mag,v angle :
93
94 //    1.    1.05    0.
95 //    2.    1.02    0.7840633
96 //    3.    1.0070672 - 2.1827934

```

---

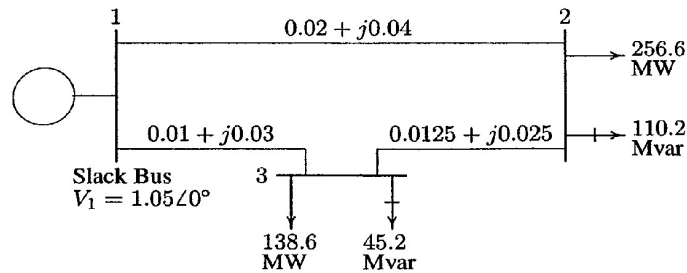
## Experiment: 6

# Load flow solution using Newton-Raphson method

**Scilab code Solution 6.1** Newton Raphson load Flow

```
1
2 //Program to find out load flow solution using
   Newton Raphson method//
3 //This program requires user input. A sample problem
   with user input and output is available in the
   result file//
4 //Example problem is available in the file "
   NRQuestionFile.jpg" and user input and output is
   available in the file "NRResultFile"
5 //Scilab Version 5.5.2 ; OS:Windows
6
7 clear;
8 clc;
9 linedata=input('Enterlinedata in the order line no.,
   Frombus,Tobus,series resistance ,series reactance ,
```

Figure shows the one-line diagram of a simple three-bus power system with generation at bus 1. The magnitude of voltage at bus 1 is adjusted to 1.05 per unit. The scheduled loads at buses 2 and 3 are as marked on the diagram. Line impedances are marked in per unit on a 100-MVA base and the line charging susceptances are neglected.



Determine the bus voltages and angle of all 3 buses using Newton Raphson method.

Figure 6.1: Newton Raphson load Flow

```

SciLab 5.5.2 Console
File Edit Control Applications ?
SciLab 5.5.2 Console
Enterlinedata in the order line no.,Frombus,Tobus,series resistance,series reactance,Line charging admittance:[1 1 2 0.02 0.04 0;2 2 3 0.0125 0.025 0;3 3 1 0.01 0.03 0]
Enter busdata in the order busno.,real power,reactivepower,busvoltage,bus type 1-for slack 2-for PQ and 3-for PV:[1 0 0 1.05 1;2 -2.566 -1.102 1 2;3 -1.386 -0.452 1 2]
Enter the number of PV bus:0

Bus admittance matrix
Y =
 20. - 50.i - 10. + 20.i - 10. + 30.i
- 10. + 20.i 26. - 52.i - 16. + 32.i
- 10. + 30.i - 16. + 32.i 26. - 62.i

The load flow solution converged at iteration
4.

bus no Type voltage angle
1. 1. 1.05 0.
2. 2. 0.9818350 - 0.0611482
3. 2. 1.0012492 - 0.0499584
-->

```

Figure 6.2: Newton Raphson load Flow

```

        Line charging admittance:');
10 Busdata=input('Enter busdata in the order busno.,
    real power, reativepower, busvoltage, bus type 1-for
    slack 2-for PQ and 3-for PV:');
11 npv=input('Enter the number of PV bus:');
12
13 //Determination of bus admittance matrix//
14 nb=max(Busdata(:,1));
15 nl=max(linedata(:,1));
16 Psp=Busdata(:,2);
17 Qsp=Busdata(:,3);
18 vsp=Busdata(:,4);
19 rem=Busdata(:,5);
20 Y=zeros(nb,nb);
21 sb=linedata(:,2);
22 eb=linedata(:,3);
23 z=linedata(:,4)+linedata(:,5)*%i;
24 ly=linedata(:,6);
25 for i=1:nl
26     m=sb(i)
27     n=eb(i);
28     Y(m,m)=Y(m,m)+1/z(i)+ly(i)/2;
29     Y(n,n)=Y(n,n)+1/z(i)+ly(i)/2;
30     Y(m,n)=-1/z(i);
31     Y(n,m)=Y(m,n);
32     end
33 disp('Bus admittance matrix')
34 print(%io(2),Y)
35
36 //NR Load flow//
37 absY=abs(Y);
38 thetaY=atan(imag(Y),real(Y));
39 v=vsp';
40 iteration=1;
41 ang=zeros(1,nb);
42 mismatch=ones(2*nb-2-npv,1);
43 while max(abs(mismatch))>0.0001
44     J1=zeros(nb-1,nb-1);

```

```

45     J2=zeros(nb-1,nb-npv-1);
46     J3=zeros(nb-npv-1,nb-1);
47     J4=zeros(nb-npv-1,nb-npv-1);
48     P=zeros(nb,1);
49     Q=P;
50     del_P=Q;
51     del_Q=Q;
52     del_del=zeros(nb-1,1);
53     del_v=zeros(nb-1-npv,1);
54     ang;
55     mag=abs(v);
56     for i=2:nb
57         for j=1:nb
58             P(i)=P(i)+mag(i)*mag(j)*absY(i,j)*cos(
                    thetaY(i,j)-ang(i)+ang(j));
59             if rem(i)~=3
60                 Q(i)=Q(i)+mag(i)*mag(j)*absY(i,j)*
                    sin(thetaY(i,j)-ang(i)+ang(j));
61             end
62         end
63     end
64     Q=-1*Q;
65     del_P=Psp-P;
66     del_Q=Qsp-Q;
67     for i=2:nb
68         for j=2:nb
69             if j~=i
70                 J1(i-1,j-1)=-mag(i)*mag(j)*absY(i,j)*sin
                    (thetaY(i,j)-ang(i)+ang(j));
71                 J2(i-1,j-1)=mag(i)*absY(i,j)*cos(thetaY(
                    i,j)-ang(i)+ang(j));
72                 J3(i-1,j-1)=-mag(i)*mag(j)*absY(i,j)*cos
                    (thetaY(i,j)-ang(i)+ang(j));
73                 J4(i-1,j-1)=-mag(i)*absY(i,j)*sin(thetaY
                    (i,j)-ang(i)+ang(j));
74             end
75         end
76     end

```

```

77 for i=2:nb
78     for j=1:nb
79         if j~=i
80             J1(i-1,i-1)=J1(i-1,i-1)+mag(i)*mag(j)*
                absY(i,j)*sin(thetaY(i,j)-ang(i)+ang(
                j));
81             J2(i-1,i-1)=J2(i-1,i-1)+mag(j)*absY(i,j)
                *cos(thetaY(i,j)-ang(i)+ang(j));
82             J3(i-1,i-1)=J3(i-1,i-1)+mag(i)*mag(j)*
                absY(i,j)*cos(thetaY(i,j)-ang(i)+ang(
                j));
83             J4(i-1,i-1)=J4(i-1,i-1)+mag(j)*absY(i,j)
                *sin(thetaY(i,j)-ang(i)+ang(j));
84         end
85     end
86     J2(i-1,i-1)=2*mag(i)*absY(i,i)*cos(thetaY(i,i))+
        J2(i-1,i-1);
87     J4(i-1,i-1)=-2*mag(i)*absY(i,i)*sin(thetaY(i,i))
        -J4(i-1,i-1);
88 end
89 J=[J1 J2;J3 J4]
90 lenJ=length(J1);
91 i=2;
92 j=1;
93 while j<=lenJ
94     if rem(i)==2
95         j=j+1;
96     else
97         J(:,length(J1)+j)=[];
98         lenJ=lenJ-1;
99     end
100 end
101 i=i+1;
102 lenJ=length(J1);
103 i=1;
104 j=2;
105 while i<=lenJ
106     if rem(j)==2

```

```

107         i=i+1;
108     else
109         J(length(J1)+i,:)=[];
110         lenJ=lenJ-1;
111         Q(i+1)=[]
112         del_Q(i+1,:)=[]
113     end
114     // j=j+1;
115     end
116 P(1,:)=[]
117 Q(1,:)=[]
118 del_P(1,:)=[];
119 del_Q(1,:)=[];
120 mismatch=[del_P;del_Q];
121 del=J\mismatch;
122 del_del=del(1:nb-1);
123 del_v=del(nb:length(del));
124 ang=ang(2:nb)+del_del';
125 j=1;
126 for i=2:nb
127     if rem(i)==2
128         v(i)=v(i)+del_v(j);
129         j=j+1;
130     end
131 end
132 mag=abs(v);
133 ang=[0 ang];
134 nbr=1:nb;
135 iteration=iteration+1;
136 end
137 disp(iteration-1,'The load flow solution cnverged at
        iteration ')
138 disp('bus no    Type    voltage    angle ')
139 disp([nbr' rem mag' ang'])
140
141
142 //SAMPLE INPUT and OUTPUT:
143 //Enterlinedata in the order line no.,Frombus,Tobus,

```

```

        series resistance ,series reactance ,Line charging
        admittance:[1 1 2 0.02 0.04 0;2 2 3 0.0125 0.025
        0;3 3 1 0.01 0.03 0]
144 //Enter busdata in the order busno.,real power ,
        reativepower ,busvoltage ,bus type 1-for slack 2-
        for PQ and 3-for PV:[1 0 0 1.05 1;2 -2.566 -1.102
        1 2;3 -1.386 -0.452 1 2]
145 //Enter the number of PV bus:0
146
147 // Bus admittance matrix
148 // Y =
149
150 //      20. - 50.i   - 10. + 20.i   - 10. + 30.i
151 //   - 10. + 20.i     26. - 52.i   - 16. + 32.i
152 //   - 10. + 30.i   - 16. + 32.i     26. - 62.i
153
154 // The load flow solution cnverged at iteration
155
156 //      4.
157
158 // bus no    Type    voltage    angle
159
160 //      1.     1.     1.05         0.
161 //      2.     2.     0.9818350  - 0.0611482
162 //      3.     2.     1.0012492  - 0.0499584

```

---



# Experiment: 7

## Symmetrical Fault Analysis

### Scilab code Solution 7.1 Symmetrical Fault Analysis

```
1 //Program to find out fault current ,post-fault
   voltages and line flow of a given network//
2 //This program requires user input. A sample problem
   with user input and output is available in the
   result files. Question is available in the file "
   SymmetricalFaultQuestionFile.jpg" and result is
   available in the file "SymmetricalFaultResultFile
   .jpg"//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 linedata=input('enter the line data values in the
   order of starting bus ,nding bus ,resistance and
   reactance: ')
7 f=input('enter the bus at wich fault occurs:')
8 bv=input('enter the pre-fault bus voltage:')
9 sb=linedata(:,1) //Starting bus number of all the
```

**PROBLEM:**

The generators at buses 1 and 3 of the network has impedances  $j1.5$ p.u. If a  $3\phi$  short circuit fault occurs at bus 2 ,when there is no load(all bus voltages are equal to 1.0 p.u),find initial symmetrical current in fault in the line 1-3 and post fault voltages using bus building algorithm.

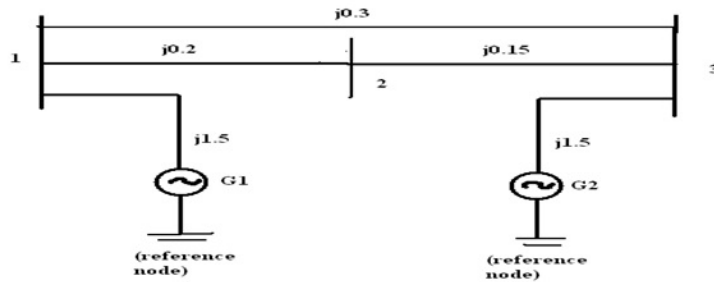


Figure 7.1: Symmetrical Fault Analysis

```
Scilab 5.5.2 Console
enter the line data values in the order of starting bus,ending bus,resistance and reactance:[0 1 0 1.5;1 2 0 0.2;2 3 0 0.15;3 0 0 1.5;1 3 0 0.3]
enter the bus at which fault occurs:2
enter the pre-fault bus voltage:1

the impedance matrix is:

0.7745830i  0.7464881i  0.7254170i
0.7464881i  0.8362160i  0.7535119i
0.7254170i  0.7535119i  0.7745830i

the fault current is:

- 1.1958633i
]
the post fault voltages v1,v2,v3 respectively are:

0.1073022

0

0.0989028
enter the starting bus,ending bus and the impedance between them to calculate the line flow:1
enter the ending bus to calculate the line flow:3
enter the impedance between the above buses:0.3*i

the line flow current is:

- 0.0279980i
```

Figure 7.2: Symmetrical Fault Analysis

```

        lines stored in variable sb //
10 eb=linedata(:,2) //Ending bus number of all the
    lines stored in variable eb //
11 z=linedata(:,3)+linedata(:,4)*%i //lineimpedance=R+
    jX //
12 zbus=[];
13 check=[];
14 for i=1:length(sb) //starting of impedance matrix
    calculation part//
15     m=sb(i);
16     n=eb(i);
17     mn=min(m,n);
18     nm=max(m,n);
19     ncheck=length(find(check==nm));
20     mcheck=length(find(check==mn));
21     [rows columns]=size(zbus);
22     if mn==0 & ncheck==0
23         zbus=[zbus zeros(rows,1);zeros(1,rows) z(i)
                ];
24         check=[check nm];
25         else if mcheck>0 & ncheck==0
26             zbus=[zbus zbus(:,mn);zbus(mn,:) zbus(mn
                ,mn)+z(i)];
27             check=[check nm];
28             elseif mn==0 & ncheck>0
29                 zbus=[zbus zbus(:,nm);zbus(nm,:) zbus(nm
                ,nm)+z(i)];
30                 zbusn=zeros(rows,rows);
31                 for r=1:rows
32                     for t=1:columns
33                         zbusn(r,t)=zbus(r,t)-(zbus(r,
                rows+1)*zbus(rows+1,t))/(zbus
                (rows+1,rows+1));
34                     end
35                 end
36                 zbus=zbusn
37             elseif mcheck>0 & ncheck>0
38                 zbus=[zbus zbus(:,nm)-zbus(:,mn);zbus(nm

```

```

        ,:)-zbus(mn,:),z(i)+zbus(mn,nm)+zbus(
        nm,nm)-2*zbus(nm,mn)];
39     zbusn=zeros(rows,rows);
40     for r=1:rows
41         for t=1:columns
42             zbusn(r,t)=zbus(r,t)-(zbus(r,rows
                    +1)*zbus(rows+1,t))/(zbus(rows
                    +1,rows+1));
43         end
44     end
45     zbus=zbusn;
46 end
47 end
48 end //ending of impedance bus matrix calculation
    part//
49 disp(zbus,'the impedance matrix is:');
50 ifa=bv/zbus(f,f) //calculation of fault current//
51 disp(ifa,'the fault current is:')
52 disp('the post fault voltages v1,v2,v3 respectively
    are:');
53 for i=1:n
54 v(i)=bv-(ifa*zbus(i,f)); //calculation of postfault
    bus voltages//
55 disp(v(i));
56 end
57 a=input('enter the starting bus to calculate the
    line flow:');
58 b=input('enter the ending bus to calculate the line
    flow:');
59 zs=input('enter the impedance between the above
    buses:');
60 i13=(v(a)-v(b))/zs; //calculation of lineflows//
61 disp(i13,'the line flow current is:')
62
63 //SAMPLE INPUT and OUTPUT:
64 //enter the line data values in the order of
    starting bus,ending bus,resistance and reactance
    :[0 1 0 1.5;1 2 0 0.2;2 3 0 0.15;3 0 0 1.5;1 3 0

```

```

    0.3]
65 //enter the bus at wich fault occurs:2
66 //enter the pre-fault bus voltage:1
67
68 // the impedance matrix is:
69
70 //      0.7745830i      0.7464881i      0.7254170i
71 //      0.7464881i      0.8362160i      0.7535119i
72 //      0.7254170i      0.7535119i      0.7745830i
73
74 // the fault current is:
75
76 //  - 1.1958633i
77
78 // the post fault voltages v1,v2,v3 respectively are
   :
79
80 //      0.1073022
81
82 //      0
83
84 //      0.0989028
85 //enter the starting bus to calculate the line flow
   :1
86 //enter the ending bus to calculate the line flow:3
87 //enter the impedance between the above buses:0.3*%i
88
89 // the line flow current is:
90
91 //  - 0.0279980i

```

---

# Experiment: 8

## Unsymmetrical Fault Analysis

Scilab code Solution 8.1 Unsymmetrical Fault Analysis

```
1
2 //Program to find out unsymmetrical fault current//
3 //This program requires user input. A sample problem
  with user input and output is available in the
  result file. Question is available in the file"
  UnsymmetricalFaultQuestionFile.jpg" and result is
  available in the file"
  UnsymmetricalFaultResultFile.jpg"//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc ;
6 clear;
7 a=input('Enter the positive sequence ,negative
  sequence and zero sequence of first generator in
  matrix form: ')
8 PG1=a(:,1);//positive sequence of generator 1 is
  stored in the variable PG1
9 NG1=a(:,2);//negative sequence of generator 1 is
  stored in the variable NG1
10 ZG1=a(:,3);//negative sequence of generator 1 is
  stored in the variable ZG1
11 b=input('Enter the positive sequence ,negative
```

```

sequence and zero sequence of first transformer
in matrix form:')
12 PT1=b(:,1);//positive sequence of transformer 1 is
    stored in the variable PT1
13 NT1=b(:,2);//positive sequence of transformer 1 is
    stored in the variable NT1
14 ZT1=b(:,3);//positive sequence of transformer 1 is
    stored in the variable ZT1
15 c=input('Enter the positive sequence ,negative
    sequence and zero sequence of first transmission
    line in matrix form:')
16 PTL=c(:,1);//positive sequence of transmission line
    1 is stored in the variable PTL
17 NTL=c(:,2);//positive sequence of transmission line
    1 is stored in the variable NTL
18 ZTL=c(:,3);//positive sequence of transmission line
    1 is stored in the variable ZTL
19 d=input('Enter the positive sequence ,negative
    sequence and zero sequence of second transformer
    in matrix form:')
20 PT2=d(:,1);//positive sequence of transformer is
    stored in the variable PT2
21 NT2=d(:,2);//positive sequence of transformer 1 is
    stored in the variable NT2
22 ZT2=d(:,3);//positive sequence of transformer 1 is
    stored in the variable ZT2
23 e=input('Enter the positive sequence ,negative
    sequence and zero sequence of second generator in
    matrix form:')
24 PG2=e(:,1);//positive sequence of transformer 1 is
    stored in the variable PG2
25 NG2=e(:,2);//positive sequence of transformer 1 is
    stored in the variable NG2
26 ZG2=e(:,3);//positive sequence of transformer 1 is
    stored in the variable ZG2
27 MVAB=input('Enter the value of base MVA:');
28 KVB=input('Enter the value of base KV:');
29 z1=((PG1*%i+PT1*%i)*(PTL*%i+PT2*%i+PG2*%i))/((PG1*%i

```

```

+PT1*%i)+(PTL*%i+PT2*%i+PG2*%i)); // calculation of
positive impedance
30 z2=((NG1*%i+NT1*%i)*(NTL*%i+NT2*%i+NG2*%i))/((NG1*%i
+NT1*%i)+(NTL*%i+NT2*%i+NG2*%i)); // calculation of
negative impedance
31 z0=((ZG1*%i+ZT1*%i)*(ZTL*%i+ZT2*%i+ZG2*%i))/((ZG1*%i
+ZT1*%i)+(ZTL*%i+ZT2*%i+ZG2*%i)); // calculation of
zero impedance
32 Ib=(MVAB*(10^6))/((1.732*KVB*(10^3))) // calculating
base current
33 disp(z0,z2,z1,'the values of positive(z1) negative(
z2),zero(z0) sequence impedance respectively are
');
34 disp('OPTION','LG FAULT=1','LL FAULT=2','LLG FAULT=3
');
35 MENU=input('Enter the choice of fault:')
36 if MENU==1 //calculating Line to Ground fault
37     If=(3*(1))/(z0+z1+z2)
38     FAULTCURRENT=If*Ib;
39     disp(FAULTCURRENT,'The fault current is :');
40 end
41 if MENU==2 //Calculating Line to Line Fault
42     If=((-1.732j)*(1))/(z1+z2)
43     FAULTCURRENT=If*Ib;
44 disp(FAULTCURRENT,'The fault current is :');
45 end
46 if MENU==3 //calculating Line-Line-Ground fault
47     z=(z0*z2)/(z0+z2);
48     Ia1=(1)/(z1+z);
49     Ia0=(-1+(Ia1*z1))/z0;
50     If=3*Ia0;
51     FAULTCURRENT=If*Ib;
52 disp(FAULTCURRENT,'The fault current is :');
53 end
54
55 //SAMPLE INPUT and OUTPUT
56
57 //Enter the positive sequence,negative sequence and

```



```

        zero sequence of first generator in matrix form
        :[0.32 0.26 0.09]
58 //Enter the positive sequence ,negative sequence and
    zero sequence of first transformer in matrix form
    :[0.23 0.23 0.23]
59 //Enter the positive sequence ,negative sequence and
    zero sequence of first transmission line in
    matrix form:[0.56 0.56 0.09]
60 //Enter the positive sequence ,negative sequence and
    zero sequence of second transformer in matrix
    form:[0.16 0.16 0.16]
61 //Enter the positive sequence ,negative sequence and
    zero sequence of second generator in matrix form
    :[0.38 0.24 0.15]
62 //Enter the value of base MVA:100
63 //Enter the value of base KV:110
64
65 // the values of positive(z1) negative(z2),zero(z0)
    sequence impedance    respectivel
66 //      y are
67
68 //      0.3666667 i
69
70 //      0.3244138 i
71
72 //      0.1777778 i
73
74 // LLG FAULT=3
75
76 // LL FAULT=2
77
78 // LG FAULT=1
79
80 // OPTION
81 //Enter the choice of fault:3
82
83 // The fault current is :
84

```

## Unsymmetrical Fault

### PROBLEM

Find the positive, negative and zero sequence for a given power system. Also find LG, LL, LLG fault current.

G1:  $Z_1 = 0.32$ ;  $Z_2 = 0.26$ ;  $Z_3 = 0.09$

T1:  $Z_1 = 0.23$ ;  $Z_2 = 0.23$ ;  $Z_3 = 0.23$

T2:  $Z_1 = 0.16$ ;  $Z_2 = 0.16$ ;  $Z_3 = 0.16$

Transmission Line:  $Z_1 = Z_2 = 0.56$ ;  $Z_3 = 0.09$

G2:  $Z_1 = 0.38$ ;  $Z_2 = 0.24$ ;  $Z_3 = 0.15$

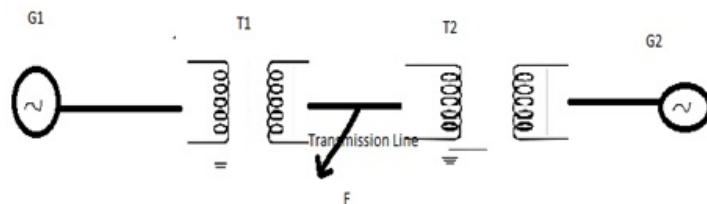


Figure 8.1: Unsymmetrical Fault Analysis

```
Scilab 5.5.2 Console

Enter the positive sequence,negative sequence and zero sequence of first generator in matrix form:[0.32 0.26 0.09]
Enter the positive sequence,negative sequence and zero sequence of first transformer in matrix form:[0.23 0.23 0.23]
Enter the positive sequence,negative sequence and zero sequence of first transmission line in matrix form:[0.56 0.56 0.09]
Enter the positive sequence,negative sequence and zero sequence of second transformer in matrix form:[0.16 0.16 0.16]
Enter the positive sequence,negative sequence and zero sequence of second generator in matrix form:[0.38 0.24 0.15]
Enter the value of base MVA:100
Enter the value of base KV:110

the values of positive(z1) negative(z2),zero(z0) sequence impedance respectively are

0.3666667i

0.3244138i

0.1777778i

LLG FAULT=3

LL FAULT=2

LG FAULT=1

OPTION
Enter the choice of fault:3

The fault current is :

2112.5397i
```

Figure 8.2: Unsymmetrical Fault Analysis

## Experiment: 9

# Small Signal and transient Stability Analysis of Single-machine Infinite bus system

### Scilab code Solution 9.1 SMIB Stability Analysis

```
1 //Program to find out transient stability analysis
   of single machine – infinite bus system //
2 //An example problem and outputs are available in
   files 'result1' and 'result2'
3 //Scilab Version 5.5.2 ; OS:Windows
4
5 clc;
6 clear;
7
8 xd=0.3;
9
```

Consider a synchronous machine characterized by the following parameters:

$$X_d = 1.0 \quad X_q = 0.6 \quad X'_d = 0.3 \quad \text{per unit}$$

and negligible armature resistance. The machine is connected directly to an infinite bus of voltage 1.0 per unit. The generator is delivering a real power of 0.5 per unit at 0.8 power factor lagging. Determine the voltage behind transient reactance neglecting the saliency effect. Also find the power angle curve.

### Result

```
Case 5.2 Code
The voltage behind transient reactance in pu is
1.18 + 0.15i
→
```

Figure 9.1: SMIB Stability Analysis

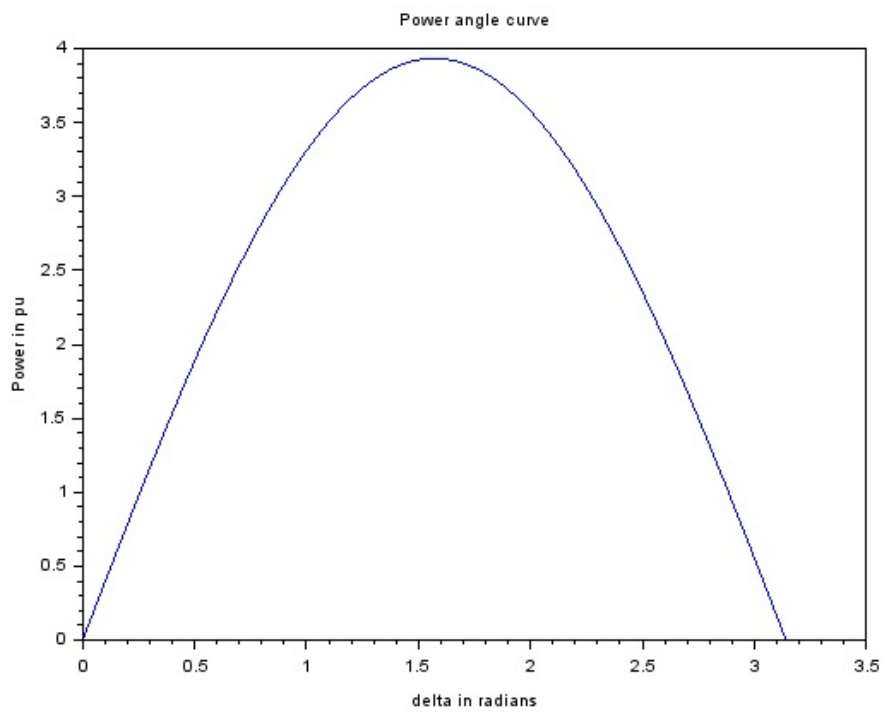


Figure 9.2: SMIB Stability Analysis

```

10 theta=acos(0.8); //
    Power factor angle
11
12 S=(0.5/0.8)*cos(theta)+%i*sin(theta); //
    Apparant Power
13 V=1; //
    Prefault vltage is assumed to be 1 pu
14 Ia=(conj(S)/V); //
    Pefault steady state current
15
16 E=V+(%i*xd)*(Ia); //
    Voltage behind transient reactance
17
18 disp(E,'The voltage behind transient reactance in pu
    is ')
19
20 //To find the power angle curve
21
22 delta=0:0.001:%pi;
23 P=((E*V)/xd)*(sin(delta));
24
25 plot(delta,P)
26 xlabel('delta in radians')
27 ylabel('Power in pu')
28 title('Power angle curve')

```

---

## Experiment: 10

# Small Signal and transient Stability Analysis of Multi machine Power Systems

Scilab code Solution 10.1 Multimachine Stability Analysis

```
1 //Program to find out transient stability analysis
  of multi machine at the end of the iteration //
2 //This program requires user input. A sample problem
  with user input and output is available in the
  result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 //program for transient stability analysis of multi
  machine//
5 clc;
6 clc;
7 clear;
8 f=input('enter the frequency:');
9 bv=input('enter the base value in MVA:');
10 v=input('enter the value of bus voltage in p.u:');
11 e=input('enter the value of transient reactance
  voltage in pu:');
12 ld=input('enter the total load:');
```



```

13 x1=input('enter the prefault reactance in p.u:');
14 x2=input('enter the post fault reactance value:');
15 x3=input('enter during the fault reactance value:');
16 delt=input('enter the time interval in seconds:');
17 H=input('enter the inertia constant:');
18 pe1=ld/bv;
19
20 pe2=0;
21 delnot=asin((pe1*x1)/(e*v));
22
23 omeganot=2*3.14*f;
24
25
26 ddel=omeganot -(2*3.14*f);
27
28 ddelomega((((3.14*f)*(pe1-pe2))/H);
29
30 //end of first step at t=0.05sec
31 del1=(delnot+(ddel*delt)); //predicted values
32
33 delomega1=ddel+(ddelomega*delt);
34
35 //derivation at the end of t=0.05sec
36 ddel1=ddel+(ddelomega*delt);
37
38 ddelomega((((3.14*f)*(pe1-pe2))/H);
39
40 delc1=delnot+((delt/2)*(ddel+ddel1));
41
42 delomegac1=ddel+((delt/2)*(ddelomega+ddelomega));
43
44 ddelc1=ddel+((delt/2)*(ddelomega+ddelomega));
45
46 ddelomegac((((3.14*f)*(pe1-pe2))/H);
47
48 delp2=delc1+ddelc1*delt;
49
50 delomegap2=(delomegac1+(ddelomega*delt));

```

```

51
52 ddelomegap=(((3.14*f)*(pe1-pe2))/H);
53
54
55 delc2=delc1+(delt/2*(ddelc1+delomegap2));
56
57 delomegac=(delomegac1+(ddelomega*delt));
58
59 ddelc2=(delomegac1+(ddelomega*delt));
60
61 ddelomegac2=(((3.14*f)*(pe1-pe2))/H);
62
63 delp3=delc2+delomegac*delt;
64
65 delomega3=delomegac+ddelomegac2*delt;
66
67 //derivation at the end of t=0.15sec
68 disp('The final values at the end of t=0.15 sec are
        displayed below')
69 ddelp3=delomegac+ddelomegac2*delt;
70 disp(ddelp3,'ddelp3=');
71 ddelomega3=(((3.14*f)*(pe1-pe2))/H);
72 disp(ddelomega3,'ddelomega3=');
73 disp('corrected values');
74 delc3=delc2+((delt/2)*(delomegac+delomega3));
75 disp(delc3,'delc3=');
76 delomegac3=delomegac+((delt/2)*(ddelomega3+
        ddelomega3));
77 disp(delomegac3,'delomegac3=');
78
79 //SAMPLE INPUT:
80 //enter the frequency:50
81 //enter the base value in MVA:500
82 //enter the value of bus voltage in p.u:1
83 //enter the value of transient reactance voltage in
    pu:450/400
84 //enter the total load:460
85 //enter the prefault reactance in p.u:0.5

```

```
86 //enter the post fault reactance value:0.75
87 //enter during the fault reactance value:1
88 //enter the time interval in seconds:0.05
89 //enter the inertia constant:2.5
90
91
92 //OUTPUT
93 // The final values at the end of t=0.15 sec are
   displayed below
94
95 // ddelp3=
96
97 //      8.6664
98
99 // ddelomega3=
100
101 //      57.776
102
103 // corrected values
104
105 // delc3=
106
107 //      1.0712162
108
109 // delomegac3=
110
111 //      8.6664
```

---

### Transient Stability of Multi Machine

A 50 HZ, 500 MVA, 400 KV generator (with transformer) is connected to a 400 kV infinite bus bar through an interconnector. The generator has  $H=2.5$  MJ/MVA, voltage behind transient reactance of 450kV and is loaded 460 MW. The transfer reactance between generator and bus bar under various conditions are:

Prefault: 0.5 p.u.  
During fault: 1.0 p.u.  
Post fault: 0.75 p.u.

Calculate swing equation using intervals of 0.05 sec and assuming that the fault is cleared at 0.15 sec.

OUTPUT:

```
Scilab 5.5.2 Console

enter the frequency:50
enter the base value in MVA:500
enter the value of bus voltage in p.u:1
enter the value of transient reactance voltage in pu:450/400
enter the total load:460
enter the prefault reactance in p.u:0.5
enter the post fault reactance value:0.75
enter during the fault reactance value:1
enter the time interval in seconds:0.05
enter the inertia constant:2.5

The final values at the end of t=0.15 sec are displayed below

ddelp3=

    8.6664

ddelomega3=

    57.776

corrected values

delc3=

    1.0712162

delomegac3=

    8.6664
```

Figure 10.1: Multimachine Stability Analysis

## **Experiment: 11**

# **Electromagnetic Transients in Power Systems**

This code can be downloaded from the website [www.scilab.in](http://www.scilab.in)

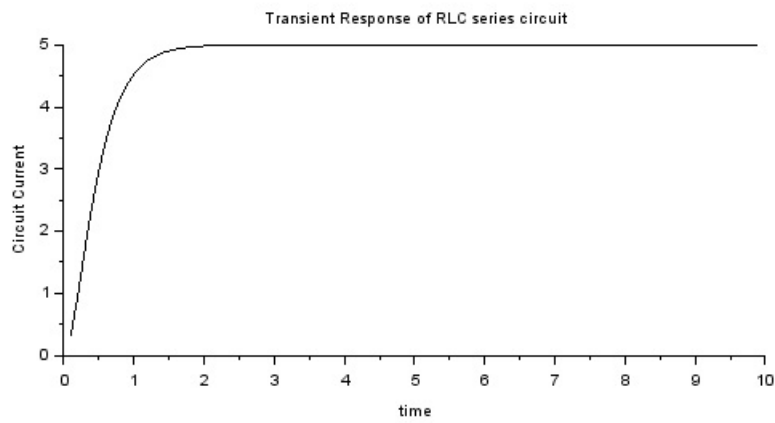


Figure 11.1: Transient in RLC series circuit with DC source

## **Experiment: 12**

# **Load frequency dynamics of single Area Power Systems**

This code can be downloaded from the website [www.scilab.in](http://www.scilab.in)

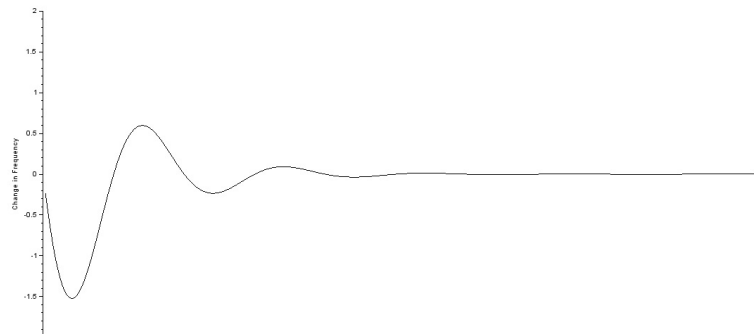


Figure 12.1: Single Area Control



## **Experiment: 13**

# **Load frequency dynamics of two Area Power Systems**

This code can be downloaded from the website [www.scilab.in](http://www.scilab.in)

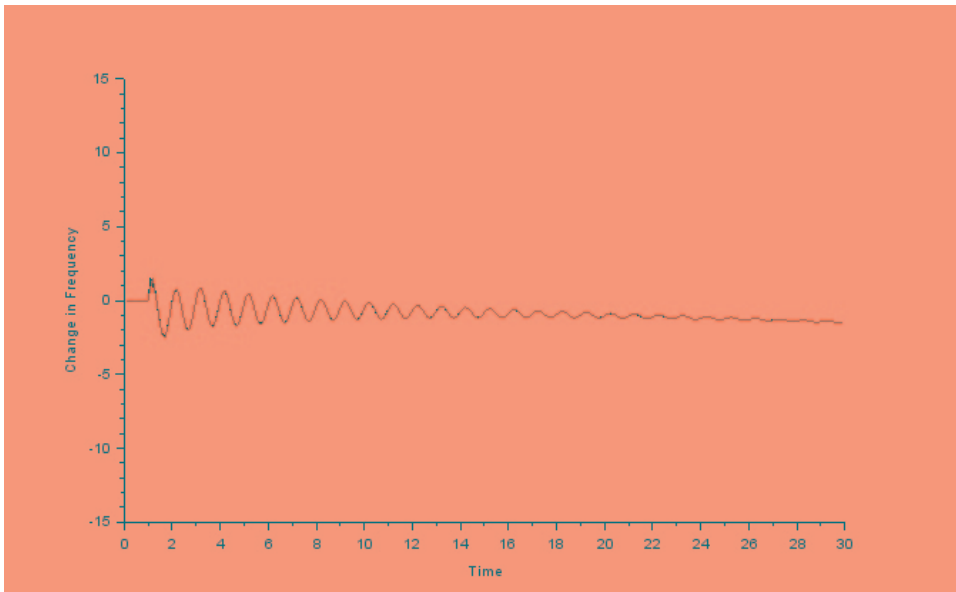


Figure 13.1: Two Area Control

## Experiment: 14

# Economic dispatch in power systems neglecting losses

Scilab code Solution 14.1 Economic Load Dispatch Excluding Losses

```
1 //Program to find out Economic load dispatch
  neglecting losses//
2 //This program requires user input. A sample problem
  with user input and output is available in the
  result file//
3 //Question and result of example problem is
  available in file "EDwithoutLoss.jpg"
4 //Scilab Version 5.5.2 ; OS:Windows
5
6 clear;
7 clc;
8 n=input('Enter no. of units :');
9 F=input('Enter the cost coefficient in matrix form :
  ');
10 constraint=input('Enter min and max values of P for
  all units:');
11 pd=input('Enter total demand:');
```

Determine the economic generation schedule of three generating unit in a power system to meet a system load of 275 MW. The Cost equations and the operating limits of each unit are given below.

$$\begin{array}{ll} F_1 = 0.05P_1^2 + 23.5P_1 + 700 & ; \quad 40 \leq P_1 \leq 150 \\ F_2 = 0.2P_2^2 + 20P_2 + 850 & ; \quad 40 \leq P_2 \leq 150 \\ F_3 = 0.09P_3^2 + 18P_3 + 960 & ; \quad 40 \leq P_3 \leq 150 \end{array}$$

#### OUTPUT

Scilab 5.5.2 Console

```
Enter no. of units :3
Enter the cost coefficient in matrix form :[0.05 23.5 700;0.2 20 850;0.09 18 960]
Enter min and max values of P for all units:[40 150;40 150;40 150]
Enter total demand:275

The optimum schedule is:
P =

130.53846
41.384615
103.07692
```

Figure 14.1: Economic Load Dispatch Excluding Losses

```
12 a=F(:,1);b=F(:,2);c=F(:,3);
13 Pmin=constraint(:,1);
14 Pmax=constraint(:,2);
15 chk=zeros(n,1);
16 rem=1;
17 while rem==1
18     sx=0;sy=0;
19     for i=1:n
20         if i~=chk(i)
21             sx=sx+b(i)/(2*a(i));
22             sy=sy+1/(2*a(i));
23         end
24     end
25     lamda=(pd+sx)/sy;
26     sch=0;
27     for i=1:n
28         if i~=chk(i)
29             P(i)=(lamda-b(i))/(2*a(i));
30             if P(i)<Pmin(i)|P(i)>Pmax(i)
31                 if P(i)< Pmin(i)
32                     P(i)=Pmin(i);
```

```

33         else
34             P(i)=Pmax(i);
35         end
36         pd=pd-P(i);
37         chk(i)=i;
38         sch=sch+1;
39     end
40 end
41 if sch==0
42     rem=0;
43 else
44     rem=1;
45 end
46 end
47 end
48 disp('The optimum schedule is:')
49 print(%io(2),P)
50
51 //SAMPLE INPUT
52 //Enter no. of units :3
53 //Enter the cost coefficient in matrix form :[0.05
    23.5 700;0.2 20 850;0.09 18 960]
54 //Enter min and max values of P for all units:[40
    150;40 150;40 150]
55 //Enter total demand:275
56
57 //OUTPUT
58 // The optimum schedule is:
59 // P =
60
61 //     130.53846
62 //     41.384615
63 //     103.07692

```

---

# Experiment: 15

## Economic dispatch in power systems Including losses

Scilab code Solution 15.1 Economic Load Dispatch Including Losses

```
1 //Program for Economic Load Dispatch problem
  including loss coefficients//
2 //This program requires user input. A sample problem
  with user input and output is available in the
  result file named "EDwithLoss.jpg"//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clear;
5 clc;
6 n=input('Enter no. of units :');
7 B=input('Enter the loss coefficient in matrix form :
  ');
8 a=B(:,1); //loss coefficients stored in variable a
9 b=B(:,2); //loss coefficients stored in variable b
10 c=B(:,3); //loss coefficients stored in variable c
11 pg=input('Enter the power of the units in matrix
  form in p.u:');
12 bv=input('Enter the base value');
```

### ECONOMIC DISPATCH PROBLEM INCLUDING LOSSES

The transmission loss coefficients are given by

B=

$$\begin{bmatrix} 0.01 & -0.0003 & -0.0002 \\ -0.0003 & 0.0025 & -0.0005 \\ -0.0002 & -0.0005 & 0.0031 \end{bmatrix}$$

Three plants A, B, C supply powers of 50 MW, 100 MW and 200 MW respectively. Calculate the transmission loss in the network in p.u value and the incremental transmission loss of the three plants. Assume base value= 200MVA.

Scilab 5.5.2 Console

```
Enter no. of units :3
Enter the loss coefficient in matrix form :[0.01 -0.0003 -0.0002;-0.0003 0.0025 -0.0005;-0.0002 -0.0005 0.0031]
Enter the power of the units in matrix form in p.u:[50/200 100/200 200/200]
Enter the base value200
```

The transmission power loss in pu is

0.003675

The incremental losses in pu are

0.0043  
0.00135  
0.0056

Figure 15.1: Economic Load Dispatch Including Losses

```

13 pl=0;
14 for i=1:n//calculation of power loss
15     for j=1:n
16         pl=pl+pg(j)*B(i,j)*pg(i);
17     end
18 end
19 disp(pl,'The transmission power loss in pu is',);
20 ITL=zeros(n,1);//Calculation of incremental
    transmission loss
21 for i=1:n
22     for j=1:n
23         ITL(i)=ITL(i)+2*B(i,j)*pg(j);
24
25         end
26 end
27 disp(ITL,'The incremental losses in pu are');
28
29 //SAMPLE INPUT:
30
31 //Enter no. of units :3
32 //Enter the loss coefficient in matrix form :[0.01
    -0.0003 -0.0002;-0.0003 0.0025 -0.0005;-0.0002
    -0.0005 0.0031]
33 //Enter the power of the units in matrix form in p.u
    :[50/200 100/200 200/200]
34 //Enter the base value200
35
36 //OUTPUT
37 //The transmission power loss in pu is
38
39 //    0.003675
40
41 // The incremental losses in pu are
42
43 //    0.0043
44 //    0.00135
45 //    0.0056

```

---