Scilab Manual for Power System Simulation by Prof Jain B. Marshel Electrical Engineering St. Xavier's Catholic College of Engineering[1]

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Experiment: 1

Computation of Transmission line Parameters

Scilab code Solution 1.1 Inductance of Single Phase line

```
1 //Program to find loop inductance of a single phase
    transmission line//
2 //This program requires user input. Sample Problem
    and user input with output are available in the
    result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d=input('Enter the spacing between conductors in
    meter:')
7 dia=input('Enter the diameter of the conductor in
    meter:')
8 r=dia/2
9 l=input('Enter the length of the line in km:')
10 li=10^(-7)*(1+4*(log(d/r)))*l*1000
11 disp(li,'The loop inductance for given transmission
    line in Henry is:')
12
13
```

PROBLEM :

A single phase line has two parallel conductors 2 meters apart. The diameter of each conductor is 1·2 cm. Calculate the loop inductance per km of the line.

OUTPUT:

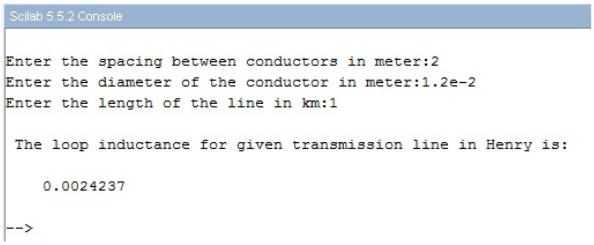


Figure 1.1: Inductance of Single Phase line

```
14 //SAMPLE INPUT:
15
16 //Enter the spacing between conductors in meter: 2
17 //Enter the diameter of the conductor in meter: 1.2e
     -2
18 //Enter the length of the line in km: 1
19
20  //OUTPUT:
21  //The loop inductance for given transmission line
      in Henry is:
22
23    // 0.0024237
```

Scilab code Solution 1.2 Inductance of Three Phase line

```
1 //Program to find loop inductance of a three phase
    transmission line assuming completely transposed
    line//
```

```
2 //This program requires user input. Sample Problem
    and user input with output are available in the
    result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d12=input('Enter the distance between the conductor
    1 and 2 in meter:')
7 d23=input('Enter the distance between the conductor
    1 and 3 in meter:')
8 d31=input('Enter the distance between the conductor
    2 and 3 in meter:')
9 deq=(d12*d23*d31)^(1/3)
10 dia=input('Enter the diameter of the conductor in
    meter:')
11 r=dia/2
12 l=input('Enter the length of the line in km:')
13 li=10^(-7)*(0.5+2*(log(deq/r)))*l*1000
14 disp(li,'The loop inductance for given distance in
    Henry is:')
15
16
17 //SAMPLE INPUT:
18 //Enter the distance between the conductor 1 and 2
    in meter:2
19 //Enter the distance between the conductor 1 and 3
    in meter:2.5
20 // the distance between the conductor 2 and 3 in
    meter:4.5
21 //Enter the diameter of the conductor in meter:1.24e
    -2
22 //Enter the length of the line in km:1
23
24  //OUTPUT:
25  //The loop inductance for given distance in Henry
     is:
26
27    // 0.0012742
```

PROBLEM :

The three conductors of a 3-phase line are arranged at the corners of a triangle of sides 2 m, 2·5 m and 4·5 m. Calculate the inductance per km of the line when the conductors are regularly transposed. The diameter of each conductor is 1·24 cm.

OUTPUT:

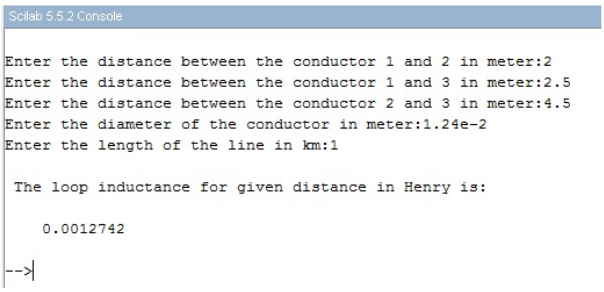


Figure 1.2: Inductance of Three Phase line

Scilab code Solution 1.3 Capacitance of Single Phase line

```
1 //Program to find the capacitance of a single phase
    transmission line//
2 //This program requires user input. Sample Problem
    and user input with output are available in the
    result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 dia=input('Enter the diameter of the conductor in
    meter:')
7 r=dia/2
8 d=input('Enter the spacing between the conductors in
```

```
    meter:')
l=input('Enter the length of the line in km:')
c=((%pi*8.854*10^(-12)*l*1000)/log(d/r))
disp(c,'the capacitance of the line for given
   distance is:')



//SAMPLE INPUT:
//Enter the diameter of the conductor in meter:2e-2
//Enter the spacing between the conductors in meter
   :3
//Enter the length of the line in km:1

 //OUTPUT:
 //the capacitance of the line for given distance is
    :

  //   4.877D-09
```

Scilab code Solution 1.4 Capacitance of Three Phase line

```
//Program to find line to neutral capacitance of a
   three phase transmission line assuming completely
    transposed line//
//This program requires user input. Sample Problem
   and user input with output are available in the
   result file//
//Scilab Version 5.5.2 ; OS:Windows
clc;
clear;
d12=input('Enter the distance between the conductor
   1 and 2 in meter:')
```

PROBLEM :

A single-phase transmission line has two parallel conductors 3 meters apart, diameter of each conductor being 2 cm. Calculate the capacitance of the line per km.

OUTPUT:

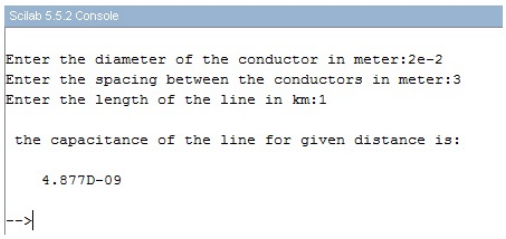


Figure 1.3: Capacitance of Single Phase line

```
7  d23=input('Enter the distance between the conductor
       1 and 3 in meter:')
8  d31=input('Enter the distance between the conductor
       2 and 3 in meter:')
9  deq=(d12*d23*d31)^(1/3)
10 dia=input('Enter the diameter of the conductor in
       meter:')
11 r=dia/2
12 l=input('Enter the length of the line in km:')
13 Cn=((2*%pi*8.85*10^-12)/(log(deq/r)))*l*1000
14 disp(Cn,'The line to neutral capacitance for given
       distance in Farad is:')
15
16
17 //SAMPLE INPUT:
18
19 //Enter the distance between the conductor 1 and 2
       in meter:4
20 //Enter the distance between the conductor 1 and 3
       in meter:4
21 //Enter the distance between the conductor 2 and 3
```

PROBLEM :

A 3-phase, 50 Hz, 132 kV overhead line has conductors placed in a horizontal plane 4 m apart. Conductor diameter is 2 cm. If the line length is 100 km, calculate the capacitance to neutral per phase assuming complete transposition.

OUTPUT:

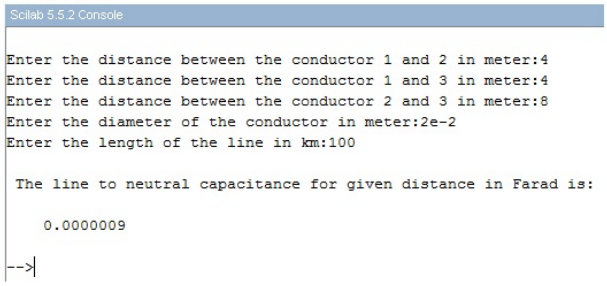


Figure 1.4: Capacitance of Three Phase line

```
   in meter:8
22 //Enter the diameter of the conductor in meter:2e-2
23 //Enter the length of the line in km:100
24
25  //OUTPUT:
26  //The line to neutral capacitance for given
       distance in Farad is:
27
28    // 0.0000009
```

Experiment: 2

Modelling of Transmission Lines

Scilab code Solution 2.1 Nominal T method

```
1 //Calculation of Transmission Line parameters using
    Nominal-T method//
2 //This program requires user input. Sample problem
    with user input and result are available in the
    result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 pl=input('Enter the power supplied to the load:');
7 vr=input('Enter the receiving end voltage:');
8 pf=input('Enter the power factor:');
9 spf=sin(acos(pf));
10 z=input('Enter the series impedance value of single
    conductor:');
11 y=input('Enter the shunt admittance value:');
12 e=(z*y)/2;
13 a=(1+e);                //calculation of transmission
    line parameters
14 b=z*(1+e/2);
```

```
15 c=y;
16 d=a;
17 disp(d,c,b,a,'The values of ABCD parameters
      respectively are')
18 vrph=vr/sqrt(3);       //receiving end voltage per
      phase
19 ir=pl/(sqrt(3)*vr*pf);          //receiving end current
20 irv=ir*(pf-%i*spf);             // receiving end
      current in vector form
21 vsph=(a*vrph+b*irv);            //sending end voltage
      per phase
22 vsh=abs(vsph);                  // magnitude of sending
       end voltage per phase
23 reg=((abs(vsh/a)-abs(vrph))/vrph)*100;       //
      calculation of percentage regulation
24 disp(reg,'regulation of the line is')
25
26
27 //SAMPLE INPUT:
28 //Enter the power supplied to the load:30e6
29 //Enter the receiving end voltage:132e3
30 //Enter the power factor:0.85
31 //Enter the series impedance value of single
      conductor:20+52*%i
32 //Enter the shunt admittance value:315e-6*%i
33
34
35  //OUTPUT:
36  //The values of ABCD parameters respectively are
37
38     // 0.99181 + 0.00315i
39
40      //19.8362 + 51.81856i
41
42      //0.000315i
43
44 //     0.99181 + 0.00315i
45
```

PROBLEM

A balanced 3-phase load of 30 MW is supplied at 132 KV, 50 Hz and 0.85 pf lagging by needs of a transmission line. The series impedance of a single conductor is (20+j52) ohms and the total phase neutral admittance is $315x10^{-6}$ Siemen. Using nominal T method determine Transmission line ABCD-parameters and the regulation of the line.

OUTPUT

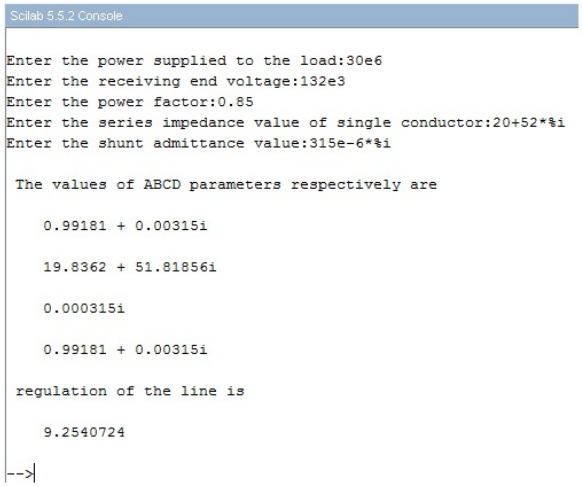


Figure 2.1: Nominal T method

```
46 //regulation of the line is
47
48   // 9.2540724
```

Scilab code Solution 2.2 Nominal pi Method

```
1 //Calculation of Transmission Line parameters using
    Nominal-pi method//
2 //This Program requires user input. Sample Problem
    with user input and result are available in the
```

```
    result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 d=input('Enter the value of distance:');
7 rkm=input('Enter the value of resistance per km:');
8 xlkm=input('Enter the value of inductive reactance
    per km:');
9 yshkm=input('Enter the value of shunt admittance per
     km:');
10 pl=input('Enter the value of power delivered:');
11 vl=input('Enter the value of line voltage:');
12 pf=input('Enter the value of power factor:');
13 vr=vl/sqrt(3);          //phase voltage
14 r=rkm*d;               //total resistance of the
    transmission line
15 xl=xlkm*d;             //total inductive reactance
    of the transmission line
16 ysh=yshkm*d;           //total shunt admittance of
    the transmission line
17 zs=r+(xl*%i);          //total impedance
18 a=1+(ysh*zs)/2;          //calculation of
    transmission line parameters
19 b=zs;
20 c=ysh*(1+(ysh*zs)/4);
21 d=a;
22 disp(d,c,b,a,'the values of ABCD parameters
    respectively are:')
23 ilo=pl/(sqrt(3)*vl*pf);
24 sp=sin(acos(pf));
25 ir=ilo*(pf-%i*sp);
26 icl=(vr*ysh)/2;
27 il=ir+icl;
28 vs=(vr+(il*(r+(%i*xl))));  //sending end voltage
29 reg=((abs(vs)/abs(a)-abs(vr))/abs(vr))*100;   //
    calculation of percentage regulation
30 disp(reg,'regulation of the line is');
31
```

```
32 //SAMPLE INPUT:
33 //Enter the value of distance:100
34 //Enter the value of resistance per km:0.1
35 //Enter the value of inductive reactance per km:0.2
36 //Enter the value of shunt admittance per km:4e-6*%i
37 //Enter the value of power delivered:10e6
38 //Enter the value of line voltage:66e3
39 //Enter the value of power factor:0.8
40
41  //OUTPUT:
42  //the values of ABCD parameters respectively are:
43
44     // 0.996 + 0.002i
45
46      //10. + 20.i
47
48 //   - 0.0000004 + 0.0003992i
49
50   //   0.996 + 0.002i
51
52  //regulation of the line is
53
54     // 5.8069405
```

PROBLEM

A 3 phase, 50 Hz, 100 Km line has a resistance, inductive reactance and capacitive shunt admittance of 0.1Ω/Km,0.2Ω/Km and $4x10^{-6}$ S/Km per phase. If the line delivers 10 MW at 110 KV and 0.8 pf lagging, determine the transmission line ABCD-parameters and the regulation of the line using nominal-pi method.

OUTPUT

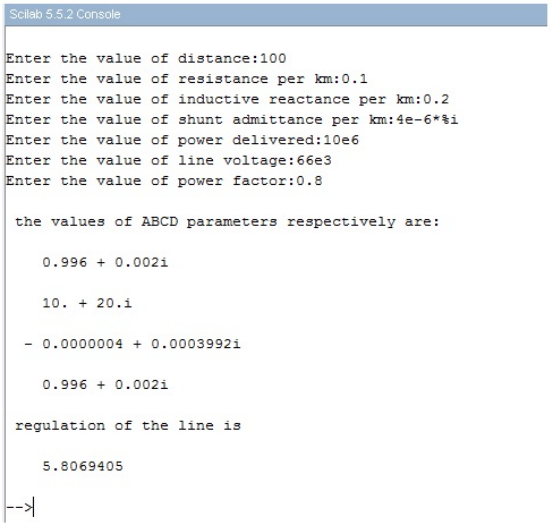


Figure 2.2: Nominal pi Method

Experiment: 3

Formation of Bus Admittance matrix

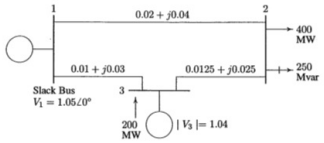
Scilab code Solution 3.1 Bus Admittance Matrix

```
1
2 //Program to find out bus admittance matrix of a
     power system of any size//
3 //This program requires user input. A sample problem
     with user input and output is available in the
     result file//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('Enter line data in order of strt bus
     ,end bus,series resistance,series reactance,shunt
      susceptance:')
8 sb=linedata(:,1)  //Starting bus number of all the
     lines stored in variable sb
9 eb=linedata(:,2)  //Ending bus number of all the
     lines stored in variable eb
10 lz=linedata(:,3)+linedata(:,4)*%i;  //lineimpedance=
     R+jX
11 sa=-linedata(:,5)*%i;    //shunt admittance=-jB
```

```
nb=max(max(sb,eb));
ybus=zeros(nb,nb);
for i=1:length(sb)
    m=sb(i);
    n=eb(i);
    ybus(m,m)=ybus(m,m)+1/lz(i)+sa(i);
    ybus(n,n)=ybus(n,n)+1/lz(i)+sa(i);
    ybus(m,n)=-1/lz(i);
    ybus(n,m)=ybus(m,n);
end
disp(ybus,'The Bus Admittance matrix is:')

//SAMPLE INPUT:

//Enter line data in order of strt bus,end bus,
   series resistance,series reactance,shunt
   susceptance:[1 2 0.02 0.04 0;1 3 0.01 0.03 0;2 3
   0.0125 0.025 0]

 //OUTPUT:
 //The Bus Admittance matrix is:

//    20. - 50.i  - 10. + 20.i  - 10. + 30.i
//  - 10. + 20.i    26. - 52.i  - 16. + 32.i
//  - 10. + 30.i  - 16. + 32.i    26. - 62.i
```

PROBLEM:

For the network shown in figure, determine the bus admittance matrix .



OUTPUT:

```
Scilab 5.5.2 Console

Enter line data in order of strt bus,end bus,series resistance,series reactance,shunt susceptance:[1 2 0.02 0.04 0;1 3 0.01 0.03 0;2 3 0.0125 0.025 0]

    20. - 50.i  - 10. + 20.i  - 10. + 30.i
  - 10. + 20.i    26. - 52.i  - 16. + 32.i
  - 10. + 30.i  - 16. + 32.i    26. - 62.i

-->
```

Figure 3.1: Bus Admittance Matrix

Experiment: 4

Formation of Bus Impedance matrix

Scilab code Solution 4.1 Bus Impedance Matrix

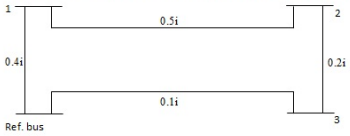
```
1
2 //Program to determine bus impedance matrix of a
     power system of any size using building algorithm
     //
3 //This program needs user input. Sample problem with
     user input and output is available in the result
     file//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('enter the line data values in the
     order of starting bus,ending bus,resistance and
     reactance:') //note:enter 0 for reference bus
8 sb=linedata(:,1)
9 eb=linedata(:,2)
10 z=linedata(:,3)+linedata(:,4)*%i    //impedance z=R+
     jX
11 zbus=[];
12 check=[];
```

```
13 for i=1:length(sb)
14     m=sb(i);
15     n=eb(i);
16     mn=min(m,n);
17     nm=max(m,n);
18     ncheck=length(find(check==nm));    //Variable
          used for checking whether bus nm is already
          existing
19     mcheck=length(find(check==mn));    //Variable
          used for checking whether bus mn is already
          existing
20     [rows columns]=size(zbus);
21 //Condition for connection of line between reference
     bus and new bus
22     if mn==0 & ncheck==0
23         zbus=[zbus zeros(rows,1);zeros(1,rows) z(i)
             ];
24         check=[check nm];
25 //Condition for connection of line between existing
    bus and new bus
26          else if mcheck>0 & ncheck==0
27             zbus=[zbus zbus(:,mn);zbus(mn,:) zbus(mn
                ,mn)+z(i)];
28             check=[check nm];
29 //Condition for connection of line between reference
     bus and existing bus
30             elseif mn==0 & ncheck>0
31             zbus=[zbus zbus(:,nm);zbus(nm,:) zbus(nm
                ,nm)+z(i)];
32             //Modifying Z bus size using Kron's
                reduction tehnique
33             zbusn=zeros(rows,rows);
34             for r=1:rows
35                 for t=1:columns
36                     zbusn(r,t)=zbus(r,t)-(zbus(r,
                        rows+1)*zbus(rows+1,t))/(zbus
                        (rows+1,rows+1));
37                 end
```

```
38              end
39              zbus=zbusn
40  //Condition for connection of line between two
       existing buses
41          elseif mcheck>0 & ncheck>0
42              zbus=[zbus zbus(:,nm)-zbus(:,mn);zbus(nm
                   ,:)-zbus(mn,:),z(i)+zbus(mn,nm)+zbus(
                   nm,nm)-2*zbus(nm,mn)];
43              //Modifying Z bus size using Kron's
                   reduction tehnique
44              zbusn=zeros(rows,rows);
45              for r=1:rows
46                  for t=1:columns
47                      zbusn(r,t)=zbus(r,t)-(zbus(r,rows
                           +1)*zbus(rows+1,t))/(zbus(rows
                           +1,rows+1));
48                  end
49              end
50              zbus=zbusn;
51          end
52      end
53  end
54  disp(zbus,'The bus impedance matrix is:');
55
56
57  //SAMPLE INPUT:
58
59  //enter the line data values in the order of
       starting bus,ending bus,resistance and reactance
       :[0 1 0 0.5;1 2 0 0.2;2 3 0 0.1;3 0 0 0.4]
60
61   //OUTPUT:
62   //The bus impedance matrix is:
63
64  //     0.2916667i    0.2083333i    0.1666667i
65  //     0.2083333i    0.2916667i    0.2333333i
66  //     0.1666667i    0.2333333i    0.2666667i
```

PROBLEM:

Determine the bus impedance matrix of the given power system, where the per unit values of line impedances are marked in the diagram.



OUTPUT:

```
Scilab 5.5.2 Console

enter the line data values in the order of starting bus,ending bus,resistance and reactance:[0 1 0 0.5;1 2 0 0.2;2 3 0 0.1;3 0 0 0.4]

    0.2916667i    0.2083333i    0.1666667i
    0.2083333i    0.2916667i    0.2333333i
    0.1666667i    0.2333333i    0.2666667i

-->
```

Figure 4.1: Bus Impedance Matrix

Experiment: 5

Load flow solution using Gauss-Seidal method

Scilab code Solution 5.1 Gauss Seidal Load Flow

```
1 //Program to find out power system voltage at the
    end of the iteration by gauss siedal method//
2 //This program requires user input. A sample problem
```

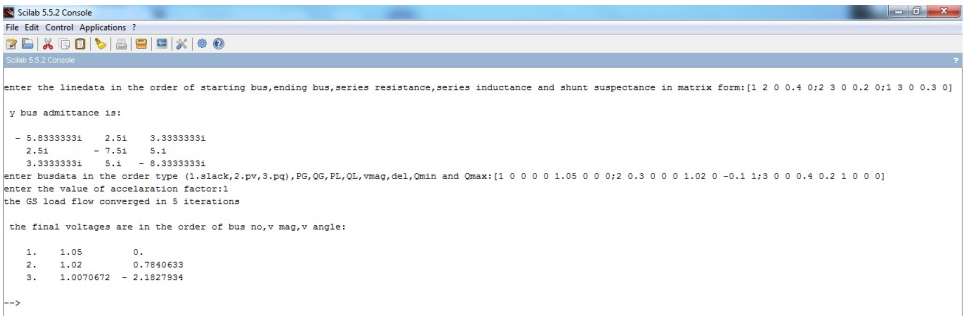
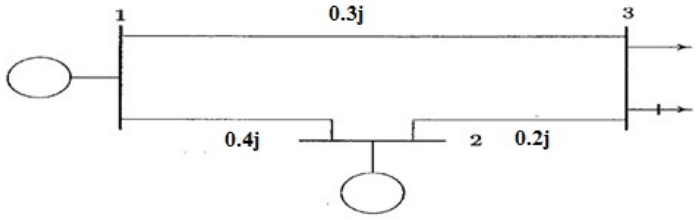


Figure 5.1: Gauss Seidal Load Flow

PROBLEM:

For the system shown in figure determine the voltage at the end of the iteration by gauss siedal method. Assume that base MVA as 100.



Bus no	Voltage	Generator		Load		Q min	Q max
	In p.u	P	Q	P	Q		
1	1.05	-	-	-	-	-	-
2	1.02	0.3	-		-	-10	100
3	-	-	-	0.4	0.2	-	-

Figure 5.2: Gauss Seidal Load Flow

```
      with user input and output is available in the
     result file//
3 //Question of example problem is available in file "
     GausssSeidalQuestionFile.jpg" and result is
     available in the file "GaussSeidalOutputFile.jpg"
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc;
6 clear;
7 linedata=input('enter the linedata in the order of
     starting bus,ending bus,series resistance,series
     inductance and shunt suspectance in matrix form:'
     )
8 sb=linedata(:,1)  //Starting bus number of all the
     lines stored in variable sb //
9 eb=linedata(:,2)  //Ending bus number of all the
     lines stored in variable eb //
10 lz=linedata(:,3)+linedata(:,4)*%i   //lineimpedance=
     R+jX //
11 sa=-linedata(:,5)*%i  //shunt admittance=-jB //
12 nb=max(max(sb,eb));  //number of buses calculation
     //
13 y=zeros(nb,nb);
14 for i=1:length(sb)   // starting of admittance bus
     matrix calculation part //
15     m=sb(i);
16     n=eb(i);
17     y(m,m)=y(m,m)+1/lz(i)+(sa(i)/2);
18     y(n,n)=y(n,n)+1/lz(i)+(sa(i)/2);
19     y(m,n)=-1/lz(i);
20     y(n,m)=y(m,n);
21 end                  // end of admittance bus matrix
     calculation part  //
22 disp(y,'y bus admittance is:');
23 busdata=input('enter busdata in the order type (1.
     slack,2.pv,3.pq),PG,QG,PL,QL,vmag,del,Qmin and
     Qmax:')
24 typ=busdata(:,1) // type of all buses in the power
     system is stored in typ variable //
```

```
25 qmin=busdata(:,8) // minmum limit of Q for all the
      buses is stored in the variable qmin//
26 qmax=busdata(:,9)  // maximum limit of Q for all the
      buses is stored in the variable qmax//
27 p=busdata(:,2)-busdata(:,4) // real power of all the
      buses are calculated and is stored in the
      variable p //
28 q=busdata(:,3)-busdata(:,5)  // reactive power of
      all the buss are calculated and is stored in the
      variable q //
29 v=busdata(:,6).*(cosd(busdata(:,7))+%i*sind(busdata
      (:,7)));
30 alpha=input('enter the value of accelaration factor:
      ');
31 iter=1;
32 err=1;
33 vn(1)=v(1);
34 vold=v(1);
35 while abs(err)>5*10^(-5) //  starting of calculation
      part of bus voltage for first iteration //
36     for i=2:nb
37         sumyv=0;
38         for j=1:nb
39             sumyv=sumyv+y(i,j)*v(j);
40         end
41         if typ(i)==2
42             q(i)=-imag(conj(v(i)*sumyv));
43             if q(i)<qmin(i) |q(n)>qmax(i)
44                 vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(
                       conj(v(i))))-(sumyv-y(i,i)*v(i)))
                       ;
45                 vold(i)=v(i);
46                 v(i)=vn(i);
47                 typ(i)=3
48             if q(i)<qmin(i)
49                 q(i)=qmin(i);
50             else
51                 q(i)=qmax(i);
```

```
52              end
53          else
54              vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(conj(
                    v(i))))-(sumyv-y(i,i)*v(i)));
55              ang=atan(imag(vn(i)),real(vn(i)));
56              vn(i)=abs(v(i))*(cos(ang)+%i*sin(ang));
57              vold(i)=v(i);
58              v(i)=vn(i);
59          end
60          elseif typ(i)==3
61              vn(i)=(1/y(i,i))*(((p(i)-%i*q(i))/(conj(
                    v(i))))-(sumyv-y(i,i)*v(i)));
62              vold(i)=v(i);
63              v(i)=vn(i);
64          end
65          end
66  err=max(abs(abs(v)-abs(vold)));
67
68  iter=iter+1;
69  for i=2:nb
70      if err>5*10^(-6) &typ(i)==3
71      v(i)=vold(i)+alpha*(v(i)-vold(i));
72      end
73  end
74  end
75  printf('the GS load flow converged in %d iterations
       \n',iter-1);
76  nn=1:nb;
77  res=[nn' abs(v) (atan(imag(v),real(v)))*(180/%pi)]
78  disp(res,'the final voltages are in the order of bus
        no,v mag,v angle:');
79
80  //SAMPLE INPUT and OUTPUT
81  //enter the linedata in the order of starting bus,
       ending bus,series resistance,series inductance
       and shunt suspectance in matrix form:[1 2 0 0.4
       0;2 3 0 0.2 0;1 3 0 0.3 0]
82
```

```
83  //y bus admittance is:
84
85 //   - 5.8333333i     2.5i     3.3333333i
86 //     2.5i         - 7.5i     5.i
87 //     3.3333333i     5.i    - 8.3333333i
88 //enter busdata in the order type (1.slack,2.pv,3.pq
      ),PG,QG,PL,QL,vmag,del,Qmin and Qmax:[1 0 0 0 0
      1.05 0 0 0;2 0.3 0 0 0 1.02 0 -0.1 1;3 0 0 0.4
      0.2 1 0 0 0]
89 //enter the value of accelaration factor:1
90 //the GS load flow converged in 5 iterations
91
92  //the final voltages are in the order of bus no,v
      mag,v angle:
93
94 //     1.     1.05          0.
95 //     2.     1.02          0.7840633
96 //     3.     1.0070672   - 2.1827934
```

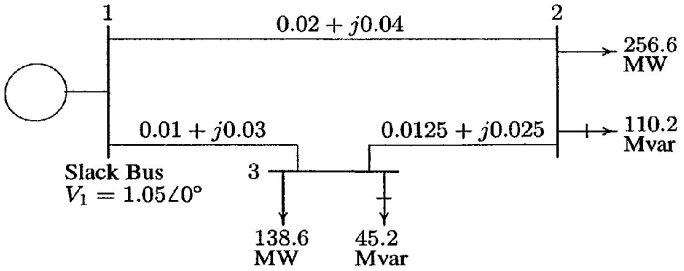
Experiment: 6

Load flow solution using Newton-Raphson method

Scilab code Solution 6.1 Newton Raphson load Flow

```
1
2 //Program to find out load flow solution using
    Newton Raphson method//
3 //This program requires user input. A sample problem
    with user input and output is available in the
    result file//
4 //Example problem is available in the file "
    NRQuestionFile.jpg" and user input and output is
    available in the file "NRResultFile"
5 //Scilab Version 5.5.2 ; OS:Windows
6
7 clear;
8 clc;
9 linedata=input('Enterlinedata in the order line no.,
    Frombus,Tobus,series resistance,series reactance,
```

Figure shows the one-line diagram of a simple three-bus power system with generation at bus 1. The magnitude of voltage at bus 1 is adjusted to 1.05 per unit. The scheduled loads at buses 2 and 3 are as marked on the diagram. Line impedances are marked in per unit on a 100-MVA base and the line charging susceptances are neglected.



Determine the bus voltages and angle of all 3 buses using Newton Raphson method.

Figure 6.1: Newton Raphson load Flow

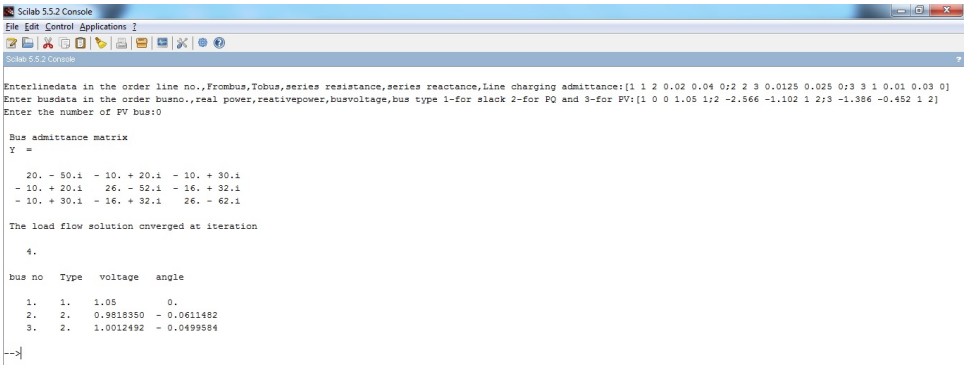


Figure 6.2: Newton Raphson load Flow

```
    Line charging admittance:');
10 Busdata=input('Enter busdata in the order busno.,
    real power,reativepower,busvoltage,bus type 1-for
     slack 2-for PQ and 3-for PV:');
11 npv=input('Enter the number of PV bus:');
12
13 //Determination of bus admittance matrix//
14 nb=max(Busdata(:,1));
15 nl=max(linedata(:,1));
16 Psp=Busdata(:,2);
17 Qsp=Busdata(:,3);
18 vsp=Busdata(:,4);
19 rem=Busdata(:,5);
20 Y=zeros(nb,nb);
21 sb=linedata(:,2);
22 eb=linedata(:,3);
23 z=linedata(:,4)+linedata(:,5)*%i;
24 ly=linedata(:,6);
25 for i=1:nl
26     m=sb(i)
27     n=eb(i);
28     Y(m,m)=Y(m,m)+1/z(i)+ly(i)/2;
29     Y(n,n)=Y(n,n)+1/z(i)+ly(i)/2;
30     Y(m,n)=-1/z(i);
31     Y(n,m)=Y(m,n);
32    end
33 disp('Bus admittance matrix')
34 print(%io(2),Y)
35
36 //NR Load flow//
37 absY=abs(Y);
38 thetaY=atan(imag(Y),real(Y));
39 v=vsp';
40 iteration=1;
41 ang=zeros(1,nb);
42 mismatch=ones(2*nb-2-npv,1);
43 while max(abs(mismatch))>0.0001
44     J1=zeros(nb-1,nb-1);
```

```
45      J2=zeros(nb-1,nb-npv-1);
46      J3=zeros(nb-npv-1,nb-1);
47      J4=zeros(nb-npv-1,nb-npv-1);
48      P=zeros(nb,1);
49      Q=P;
50      del_P=Q;
51      del_Q=Q;
52      del_del=zeros(nb-1,1);
53      del_v=zeros(nb-1-npv,1);
54      ang;
55      mag=abs(v);
56      for i=2:nb
57          for j=1:nb
58              P(i)=P(i)+mag(i)*mag(j)*absY(i,j)*cos(
                    thetaY(i,j)-ang(i)+ang(j));
59               if rem(i)~=3
60                   Q(i)=Q(i)+mag(i)*mag(j)*absY(i,j)*
                        sin(thetaY(i,j)-ang(i)+ang(j));
61                end
62            end
63            end
64  Q=-1*Q;
65  del_P=Psp-P;
66  del_Q=Qsp-Q;
67  for i=2:nb
68      for j=2:nb
69          if j~=i
70              J1(i-1,j-1)=-mag(i)*mag(j)*absY(i,j)*sin
                    (thetaY(i,j)-ang(i)+ang(j));
71              J2(i-1,j-1)=mag(i)*absY(i,j)*cos(thetaY(
                    i,j)-ang(i)+ang(j));
72              J3(i-1,j-1)=-mag(i)*mag(j)*absY(i,j)*cos
                    (thetaY(i,j)-ang(i)+ang(j));
73              J4(i-1,j-1)=-mag(i)*absY(i,j)*sin(thetaY
                    (i,j)-ang(i)+ang(j));
74          end
75      end
76  end
```

```
77  for i=2:nb
78      for j=1:nb
79          if j~=i
80              J1(i-1,i-1)=J1(i-1,i-1)+mag(i)*mag(j)*
                   absY(i,j)*sin(thetaY(i,j)-ang(i)+ang(
                   j));
81              J2(i-1,i-1)=J2(i-1,i-1)+mag(j)*absY(i,j)
                   *cos(thetaY(i,j)-ang(i)+ang(j));
82              J3(i-1,i-1)=J3(i-1,i-1)+mag(i)*mag(j)*
                   absY(i,j)*cos(thetaY(i,j)-ang(i)+ang(
                   j));
83              J4(i-1,i-1)=J4(i-1,i-1)+mag(j)*absY(i,j)
                   *sin(thetaY(i,j)-ang(i)+ang(j));
84          end
85      end
86      J2(i-1,i-1)=2*mag(i)*absY(i,i)*cos(thetaY(i,i))+
           J2(i-1,i-1);
87      J4(i-1,i-1)=-2*mag(i)*absY(i,i)*sin(thetaY(i,i))
           -J4(i-1,i-1);
88      end
89  J=[J1 J2;J3 J4]
90  lenJ=length(J1);
91  i=2;
92  j=1;
93  while j<=lenJ
94      if rem(i)==2
95          j=j+1;
96      else
97          J(:,length(J1)+j)=[];
98          lenJ=lenJ-1;
99      end
100 end
101 i=i+1;
102 lenJ=length(J1);
103 i=1;
104 j=2;
105 while i<=lenJ
106     if rem(j)==2
```

```
107           i=i+1;
108       else
109           J(length(J1)+i,:)=[];
110           lenJ=lenJ-1;
111           Q(i+1)=[]
112           del_Q(i+1,:)=[]
113       end
114     //   j=j+1;
115       end
116 P(1,:)=[]
117 Q(1,:)=[]
118 del_P(1,:)=[];
119 del_Q(1,:)=[];
120 mismatch=[del_P;del_Q];
121 del=J\mismatch;
122 del_del=del(1:nb-1);
123 del_v=del(nb:length(del));
124 ang=ang(2:nb)+del_del';
125 j=1;
126 for i=2:nb
127       if rem(i)==2
128           v(i)=v(i)+del_v(j);
129           j=j+1;
130       end
131 end
132 mag=abs(v);
133 ang=[0 ang];
134 nbr=1:nb;
135 iteration=iteration+1;
136 end
137 disp(iteration-1,'The load flow solution cnverged at
       iteration')
138 disp('bus no   Type   voltage   angle')
139 disp([nbr' rem mag' ang'])
140
141
142 //SAMPLE INPUT and OUTPUT:
143 //Enterlinedata in the order line no.,Frombus,Tobus,
```

```
    series resistance,series reactance,Line charging
    admittance:[1 1 2 0.02 0.04 0;2 2 3 0.0125 0.025
    0;3 3 1 0.01 0.03 0]
144 //Enter busdata in the order busno.,real power,
    reativepower,busvoltage,bus type 1-for slack 2-
    for PQ and 3-for PV:[1 0 0 1.05 1;2 -2.566 -1.102
     1 2;3 -1.386 -0.452 1 2]
145 //Enter the number of PV bus:0
146
147 // Bus admittance matrix
148 // Y =
149
150 //    20. - 50.i  - 10. + 20.i  - 10. + 30.i
151 //  - 10. + 20.i    26. - 52.i  - 16. + 32.i
152 //  - 10. + 30.i  - 16. + 32.i    26. - 62.i
153
154 // The load flow solution cnverged at iteration
155
156 //    4.
157
158 // bus no   Type   voltage   angle
159
160 //    1.    1.    1.05         0.
161 //    2.    2.    0.9818350  - 0.0611482
162 //    3.    2.    1.0012492  - 0.0499584
```

Experiment: 7

Symmetrical Fault Analysis

Scilab code Solution 7.1 Symmetrical Fault Analysis

```
1 //Program to find out fault current,post-fault
    voltages and line flow of a given network//
2 //This program requires user input. A sample problem
     with user input and output is available in the
    result files. Question is available in the file "
    SymmetricalFaultQuestionFile.jpg" and result is
    available in the file "SymmetricalFaultResultFile
    .jpg"//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clc;
5 clear;
6 linedata=input('enter the line data values in the
    order of starting bus,nding bus,resistance and
    reactance:')
7 f=input('enter the bus at wich fault occurs:')
8 bv=input('enter the pre-fault bus voltage:')
9 sb=linedata(:,1)  //Starting bus number of all the
```

PROBLEM:

The generators at buses 1 and 3 of the network has impedances j1.5p.u. If a 3ϕ short circuit fault occurs at bus 2 ,when there is no load(all bus voltages are equal to 1.0 p.u),find initial symmetrical current in fault in the line 1-3 and post fault voltages using bus building algorithm.

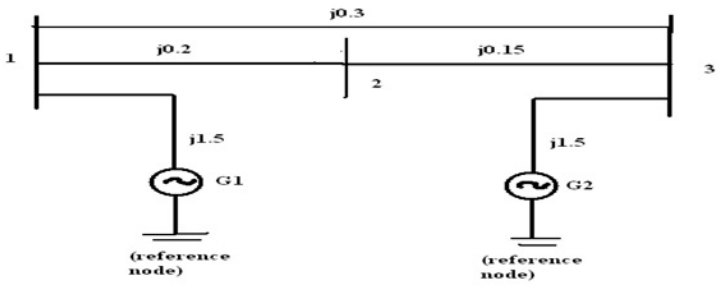


Figure 7.1: Symmetrical Fault Analysis

```
Scilab 5.5.2 Console

enter the line data values in the order of starting bus,nding bus,resistance and reactance:[0 1 0 1.5;1 2 0 0.2;2 3 0 0.15;3 0 0 1.5;1 3 0 0.3]
enter the bus at which fault occurs:2
enter the pre-fault bus voltage:1

 the impedance matrix is:

    0.7745830i    0.7464881i    0.7254170i
    0.7464881i    0.8362160i    0.7535119i
    0.7254170i    0.7535119i    0.7745830i

 the fault current is:

  - 1.1958633i
)
 the post fault voltages v1,v2,v3 respectively are:

    0.1073022

    0

    0.0989028
enter the starting bus,ending bus and the impedance between them to calculate the line flow:1
enter the ending bus to calculate the line flow:3
enter the impedance between the above buses:0.3*%i

 the line flow current is:

  - 0.0279980i
```

Figure 7.2: Symmetrical Fault Analysis

```
    lines stored in variable sb //
eb=linedata(:,2)  //Ending bus number of all the
    lines stored in variable eb //
z=linedata(:,3)+linedata(:,4)*%i  //lineimpedance=R+
    jX //
zbus=[];
check=[];
for i=1:length(sb)  //starting of impedance matrix
    calculation part//
     m=sb(i);
     n=eb(i);
     mn=min(m,n);
     nm=max(m,n);
     ncheck=length(find(check==nm));
     mcheck=length(find(check==mn));
     [rows columns]=size(zbus);
     if mn==0 & ncheck==0
         zbus=[zbus zeros(rows,1);zeros(1,rows) z(i)
            ];
         check=[check nm];
          else if mcheck>0 & ncheck==0
             zbus=[zbus zbus(:,mn);zbus(mn,:) zbus(mn
                ,mn)+z(i)];
             check=[check nm];
             elseif mn==0 & ncheck>0
             zbus=[zbus zbus(:,nm);zbus(nm,:) zbus(nm
                ,nm)+z(i)];
             zbusn=zeros(rows,rows);
             for r=1:rows
                 for t=1:columns
                     zbusn(r,t)=zbus(r,t)-(zbus(r,
                        rows+1)*zbus(rows+1,t))/(zbus
                        (rows+1,rows+1));
                 end
             end
             zbus=zbusn
         elseif mcheck>0 & ncheck>0
             zbus=[zbus zbus(:,nm)-zbus(:,mn);zbus(nm
```

```
                    ,:)-zbus(mn,:),z(i)+zbus(mn,nm)+zbus(
                    nm,nm)-2*zbus(nm,mn)];
39              zbusn=zeros(rows,rows);
40              for r=1:rows
41                  for t=1:columns
42                      zbusn(r,t)=zbus(r,t)-(zbus(r,rows
                            +1)*zbus(rows+1,t))/(zbus(rows
                            +1,rows+1));
43                  end
44              end
45              zbus=zbusn;
46          end
47      end
48  end   //ending of impedance bus matrix calculation
        part//
49  disp(zbus,'the impedance matrix is:');
50  ifa=bv/zbus(f,f)  //calculation of fault current//
51  disp(ifa,'the fault current is:')
52  disp('the post fault voltages v1,v2,v3 respectively
        are:');
53  for i=1:n
54  v(i)=bv-(ifa*zbus(i,f)); //calculation of postfault
        bus voltages//
55  disp(v(i));
56  end
57  a=input('enter the starting bus to calculate the
        line flow:');
58  b=input('enter the ending bus to calculate the line
        flow:');
59  zs=input('enter the impedance between the above
        buses:');
60  i13=(v(a)-v(b))/zs; //calculation oflineflows//
61  disp(i13,'the line flow current is:')
62
63  //SAMPLE INPUT and OUTPUT:
64  //enter the line data values in the order of
        starting bus,nding bus,resistance and reactance
        :[0 1 0 1.5;1 2 0 0.2;2 3 0 0.15;3 0 0 1.5;1 3 0
```

```
    0.3]
65 //enter the bus at wich fault occurs:2
66 //enter the pre-fault bus voltage:1
67
68 // the impedance matrix is:
69
70 //    0.7745830i    0.7464881i    0.7254170i
71 //    0.7464881i    0.8362160i    0.7535119i
72 //    0.7254170i    0.7535119i    0.7745830i
73
74 // the fault current is:
75
76 //  - 1.1958633i
77
78 // the post fault voltages v1,v2,v3 respectively are
    :
79
80 //    0.1073022
81
82 //    0
83
84 //    0.0989028
85 //enter the starting bus to calculate the line flow
    :1
86 //enter the ending bus to calculate the line flow:3
87 //enter the impedance between the above buses:0.3*%i
88
89 // the line flow current is:
90
91 //  - 0.0279980i
```

Experiment: 8

Unsymmetrical Fault Analysis

Scilab code Solution 8.1 Unsymmetrical Fault Analysis

```
1
2 //Program to find out unsymmetrical fault current//
3 //This program requires user input. A sample problem
     with user input and output is available in the
    result file. Question is available in the file"
    UnsymmetricalFaultQuestionFile.jpg" and result is
     available in the file"
    UnsymmetricalFaultResultFile.jpg"//
4 //Scilab Version 5.5.2 ; OS:Windows
5 clc ;
6 clear;
7 a=input('Enter the positve sequence,negative
    sequence and zero sequence of first generator in
    matrix form:')
8 PG1=a(:,1);//positive sequence of generator 1 is
    stored in the variable PG1
9 NG1=a(:,2);//negative sequence of generator 1 is
    stored in the variable NG1
10 ZG1=a(:,3);//negative sequence of generator 1 is
    stored in the variable ZG1
11 b=input('Enter the positve sequence,negative
```

```
      sequence and zero sequence of first transformer
      in matrix form:')
12 PT1=b(:,1);//positive sequence of transformer 1 is
      stored in the variable PT1
13 NT1=b(:,2);//positive sequence of transformer 1 is
      stored in the variable NT1
14 ZT1=b(:,3);//positive sequence of transformer 1 is
      stored in the variable ZT1
15 c=input('Enter the positve sequence,negative
      sequence and zero sequence of first transmission
      line in matrix form:')
16 PTL=c(:,1);//positive sequence of transmission line
      1 is stored in the variable PTL
17 NTL=c(:,2);//positive sequence of transmission line
      1 is stored in the variable NTL
18 ZTL=c(:,3);//positive sequence of transmission line
      1 is stored in the variable ZTL
19 d=input('Enter the positve sequence,negative
      sequence and zero sequence of second transformer
      in matrix form:')
20 PT2=d(:,1);//positive sequence of transformer is
      stored in the variable PT2
21 NT2=d(:,2);//positive sequence of transformer 1 is
      stored in the variable NT2
22 ZT2=d(:,3);//positive sequence of transformer 1 is
      stored in the variable ZT2
23 e=input('Enter the positive sequence,negative
      sequence and zero sequence of second generator in
       matrix form:')
24 PG2=e(:,1);//positive sequence of transformer 1 is
      stored in the variable PG2
25 NG2=e(:,2);//positive sequence of transformer 1 is
      stored in the variable NG2
26 ZG2=e(:,3);//positive sequence of transformer 1 is
      stored in the variable ZG2
27 MVAB=input('Enter the value of base MVA:');
28 KVB=input('Enter the value of base KV:');
29 z1=((PG1*%i+PT1*%i)*(PTL*%i+PT2*%i+PG2*%i))/((PG1*%i
```

```
    +PT1*%i)+(PTL*%i+PT2*%i+PG2*%i));//calculation of
     positive impedence
30  z2=((NG1*%i+NT1*%i)*(NTL*%i+NT2*%i+NG2*%i))/((NG1*%i
    +NT1*%i)+(NTL*%i+NT2*%i+NG2*%i));//calculation of
     negative impedence
31  z0=((ZG1*%i+ZT1*%i)*(ZTL*%i+ZT2*%i+ZG2*%i))/((ZG1*%i
    +ZT1*%i)+(ZTL*%i+ZT2*%i+ZG2*%i));//calculation of
     zero impedence
32  Ib=(MVAB*(10^6))/((1.732*KVB*(10^3)))//calculating
    base current
33  disp(z0,z2,z1,'the values of positive(z1) negative(
    z2),zero(z0) sequence impedance respectively are
    ');
34  disp('OPTION','LG FAULT=1','LL FAULT=2','LLG FAULT=3
    ');
35  MENU=input('Enter the choice of fault:')
36  if MENU==1 //calculating Line to Ground fault
37      If=(3*(1))/(z0+z1+z2)
38      FAULTCURRENT=If*Ib;
39      disp(FAULTCURRENT,'The fault current is :');
40  end
41  if MENU==2//Calculating Line to Line Fault
42      If=((-1.732j)*(1))/(z1+z2)
43      FAULTCURRENT=If*Ib;
44  disp(FAULTCURRENT,'The fault current is :');
45  end
46  if MENU==3//calculating Line-Line-Ground fault
47      z=(z0*z2)/(z0+z2);
48      Ia1=(1)/(z1+z);
49      Ia0=((-1+(Ia1*z1))/z0);
50      If=3*Ia0;
51      FAULTCURRENT=If*Ib;
52   disp(FAULTCURRENT,'The fault current is :');
53  end
54
55  //SAMPLE INPUT and OUTPUT
56
57  //Enter the positve sequence,negative sequence and
```

```
    zero sequence of first generator in matrix form
    :[0.32 0.26 0.09]
58 //Enter the positve sequence,negative sequence and
    zero sequence of first transformer in matrix form
    :[0.23 0.23 0.23]
59 //Enter the positve sequence,negative sequence and
    zero sequence of first transmission line in
    matrix form:[0.56 0.56 0.09]
60 //Enter the positve sequence,negative sequence and
    zero sequence of second transformer in matrix
    form:[0.16 0.16 0.16]
61 //Enter the positive sequence,negative sequence and
    zero sequence of second generator in matrix form
    :[0.38 0.24 0.15]
62 //Enter the value of base MVA:100
63 //Enter the value of base KV:110
64
65 // the values of positive(z1) negative(z2),zero(z0)
    sequence impedance  respectivel
66 //      y are
67
68 //    0.3666667i
69
70 //    0.3244138i
71
72 //    0.1777778i
73
74 // LLG FAULT=3
75
76 // LL FAULT=2
77
78 // LG FAULT=1
79
80 // OPTION
81 //Enter the choice of fault:3
82
83 // The fault current is :
84
```

Unsymmetrical Fault

PROBLEM

Find the positive, negative and zero sequence for a given power system. Also find LG, LL, LLG fault current.
G1: Z1 = 0.32; Z2 = 0.26; Z3=0.09
T1: Z1 = 0.23; Z2 = 0.23; Z3=0.23
T2: Z1 = 0.16; Z2 = 0.16; Z3=0.16
Transmission Line: Z1 = Z2 = 0.56; Z3 = 0.09
G2: Z1 = 0.38; Z2 = 0.24; Z3 = 0.15

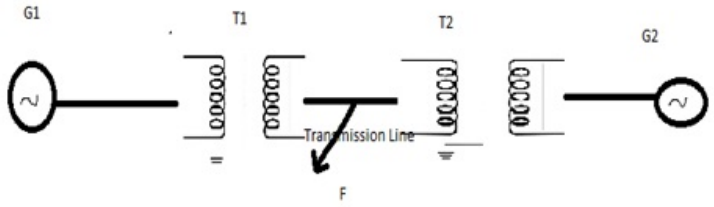


Figure 8.1: Unsymmetrical Fault Analysis

```
85 //      2112.5397 i
```

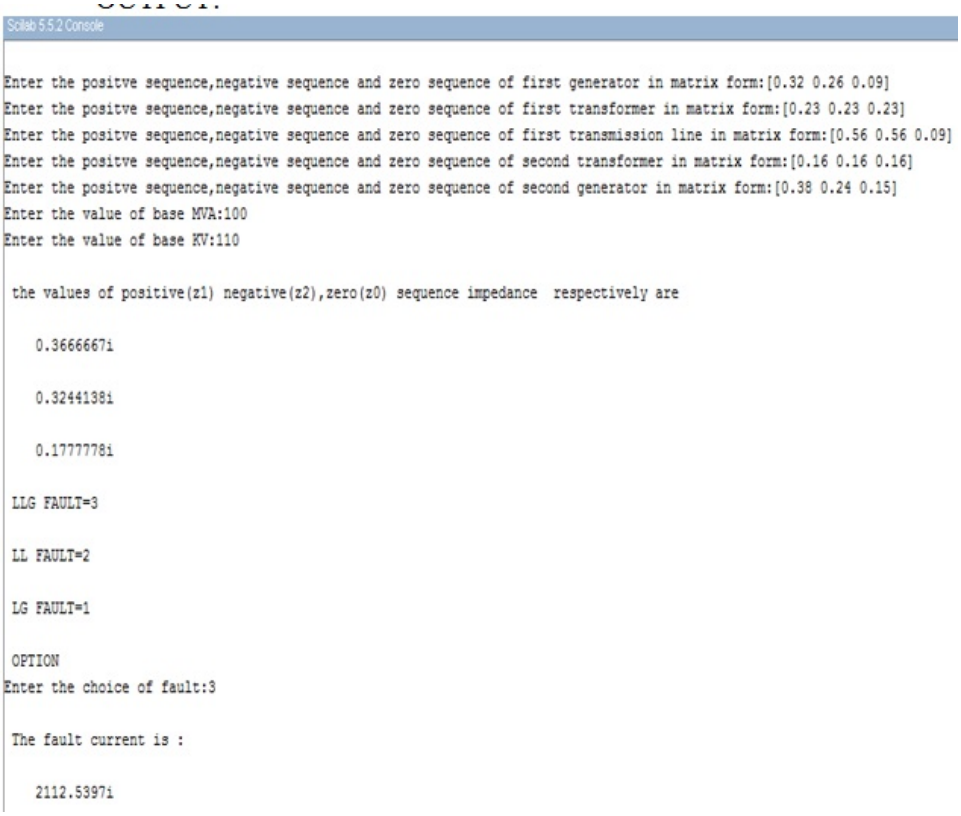


Figure 8.2: Unsymmetrical Fault Analysis

Experiment: 9

Small Signal and transient Stability Analysis of Single-machine Infinite bus system

Scilab code Solution 9.1 SMIB Stability Analysis

```
1 //Program to find out transient stability analysis
     of single machine - infinite bus system //
2 //An example problem and outputs are available in
     files 'result1' and 'result2'
3 //Scilab Version 5.5.2 ; OS:Windows
4
5 clc;
6 clear;
7
8 xd=0.3;
9
```

Consider a synchronous machine characterized by the following parameters:

$$X_d = 1.0 \quad X_q = 0.6 \quad X'_d = 0.3 \quad \text{per unit}$$

and negligible armature resistance. The machine is connected directly to an infinite bus of voltage 1.0 per unit. The generator is delivering a real power of 0.5 per unit at 0.8 power factor lagging. Determine the voltage behind transient reactance neglecting the saliency effect · **Also find the power angle curve.**

Resut

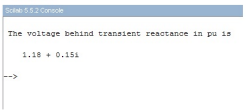


Figure 9.1: SMIB Stability Analysis

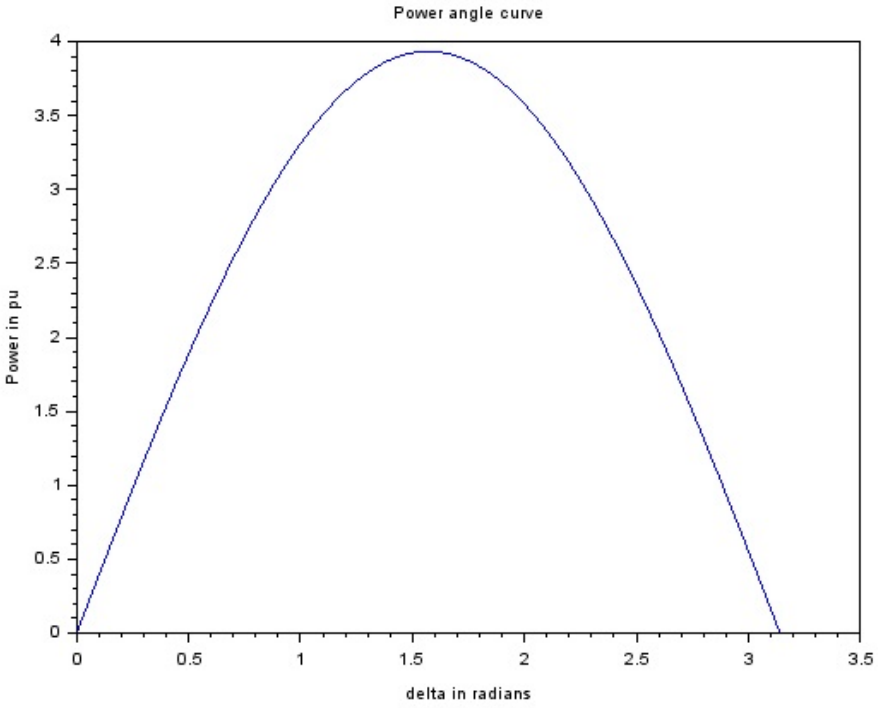


Figure 9.2: SMIB Stability Analysis

```
10 theta=acos(0.8);                                    //
     Power factor angle
11
12 S=(0.5/0.8)*cos(theta)+%i*sin(theta);               //
     Apparant Power
13 V=1;                                                //
     Prefault vltage is assumed to be 1 pu
14 Ia=(conj(S)/V);                                      //
     Pefault steady state current
15
16 E=V+(%i*xd)*(Ia);                                   //
     Voltage behind transient reactance
17
18 disp(E,'The voltage behind transient reactance in pu
     is ')
19
20 //To find the power angle curve
21
22 delta=0:0.001:%pi;
23 P=((E*V)/xd)*(sin(delta));
24
25 plot(delta,P)
26 xlabel('delta in radians')
27 ylabel('Power in pu')
28 title('Power angle curve')
```

Experiment: 10

Small Signal and transient Stability Analysis of Multi machine Power Systems

Scilab code Solution 10.1 Multimachine Stability Analysis

```
1 //Program to find out transient stability analysis
     of multi machine at the end of the iteration //
2 //This program requires user input. A sample problem
     with user input and output is available in the
     result file//
3 //Scilab Version 5.5.2 ; OS:Windows
4 //program for transient stability analysis of multi
     machine//
5 clc;
6 clc;
7 clear;
8 f=input('enter the frequency:');
9 bv=input('enter the base value in MVA:');
10 v=input('enter the value of bus voltage in p.u:');
11 e=input('enter the value of transient reactance
     voltage in pu:');
12 ld=input('enter the total load:');
```

```
13 x1=input('enter the prefault reactance in p.u:');
14 x2=input('enter the post fault reactance value:');
15 x3=input('enter during the fault reactance value:');
16 delt=input('enter the time interval in seconds:');
17 H=input('enter the inertia constant:');
18 pe1=ld/bv;
19
20 pe2=0;
21 delnot=asin((pe1*x1)/(e*v));
22
23 omeganot=2*3.14*f;
24
25
26 ddel=omeganot-(2*3.14*f);
27
28 ddelomega=(((3.14*f)*(pe1-pe2))/H);
29
30 //end of first step at t=0.05sec
31 del1=(delnot+(ddel*delt));//predicted values
32
33 delomega1=ddel+(ddelomega*delt);
34
35 //derivation at the end of t=0.05sec
36 ddel1=ddel+(ddelomega*delt);
37
38 ddelomega=(((3.14*f)*(pe1-pe2))/H);
39
40 delc1=delnot+((delt/2)*(ddel+ddel1));
41
42 delomegac1=ddel+((delt/2)*(ddelomega+ddelomega));
43
44 ddelc1=ddel+((delt/2)*(ddelomega+ddelomega));
45
46 ddelomegac=(((3.14*f)*(pe1-pe2))/H);
47
48 delp2=delc1+ddelc1*delt;
49
50 delomegap2=(delomegac1+(ddelomega*delt));
```

```
51
52 ddelomegap=(((3.14*f)*(pe1-pe2))/H);
53
54
55 delc2=delc1+(delt/2*(ddelc1+delomegap2));
56
57 delomegac=(delomegac1+(ddelomega*delt));
58
59 ddelc2=(delomegac1+(ddelomega*delt));
60
61 ddelomegac2=(((3.14*f)*(pe1-pe2))/H);
62
63 delp3=delc2+delomegac*delt;
64
65 delomega3=delomegac+ddelomegac2*delt;
66
67 //derivation at the end of t=0.15sec
68 disp('The final values at the end of t=0.15 sec are
     displayed below')
69 ddelp3=delomegac+ddelomegac2*delt;
70 disp(ddelp3,'ddelp3=');
71 ddelomega3=(((3.14*f)*(pe1-pe2))/H);
72 disp(ddelomega3,'ddelomega3=');
73 disp('corrected values');
74 delc3=delc2+((delt/2)*(delomegac+delomega3));
75 disp(delc3,'delc3=');
76 delomegac3=delomegac+((delt/2)*(ddelomega3+
     ddelomega3));
77 disp(delomegac3,'delomegac3=');
78
79 //SAMPLE INPUT:
80 //enter the frequency:50
81 //enter the base value in MVA:500
82 //enter the value of bus voltage in p.u:1
83 //enter the value of transient reactance voltage in
     pu:450/400
84 //enter the total load:460
85 //enter the prefault reactance in p.u:0.5
```

```
86 //enter the post fault reactance value:0.75
87 //enter during the fault reactance value:1
88 //enter the time interval in seconds:0.05
89 //enter the inertia constant:2.5
90
91
92  //OUTPUT
93 // The final values at the end of t=0.15 sec are
      displayed below
94
95 // ddelp3=
96
97 //     8.6664
98
99 // ddelomega3=
100
101 //     57.776
102
103 // corrected values
104
105 // delc3=
106
107 //     1.0712162
108
109 // delomegac3=
110
111 //     8.6664
```

Transient Stability of Multi Machine

A 50 HZ, 500 MVA, 400 KV generator (with transformer) is connected to a 400 kV infinite bus bar through an interconnector. The generator has H= 2.5 MJ/MVA, voltage behind transient reactance of 450kV and is loaded 460 MW. The transfer reactance between generator and bus bar under various conditions are:

Prefault: 0.5 p.u
During fault: 1.0 p.u.
Post fault: 0.75 p.u.

Calculate swing equation using intervals of 0.05 sec and assuming that the fault is cleared at 0.15 sec.

OUTPUT:

Scilab 5.5.2 Console

```
enter the frequency:50
enter the base value in MVA:500
enter the value of bus voltage in p.u:1
enter the value of transient reactance voltage in pu:450/400
enter the total load:460
enter the prefault reactance in p.u:0.5
enter the post fault reactance value:0.75
enter during the fault reactance value:1
enter the time interval in seconds:0.05
enter the inertia constant:2.5

 The final values at the end of t=0.15 sec are displayed below

 ddelp3=

    8.6664

 ddelomega3=

    57.776

 corrected values

 delc3=

    1.0712162

 delomegac3=

    8.6664
```

Figure 10.1: Multimachine Stability Analysis

Experiment: 11

Electromagnetic Transients in Power Systems

This code can be downloaded from the website wwww.scilab.in

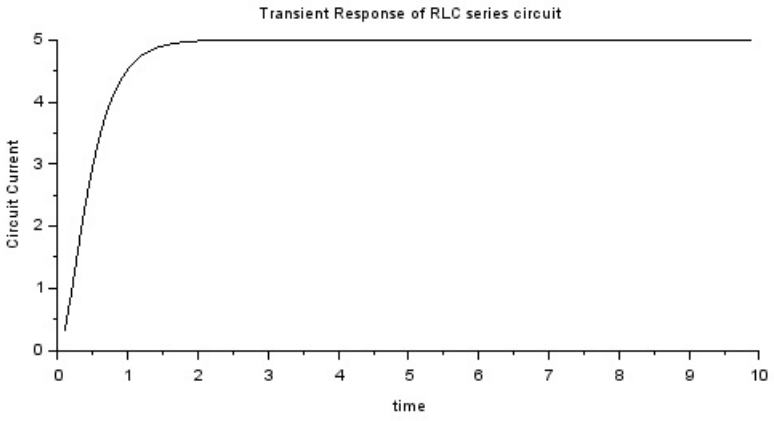


Figure 11.1: Transient in RLC series circuit with DC source

Experiment: 12

Load frequency dynamics of single Area Power Systems

This code can be downloaded from the website wwww.scilab.in

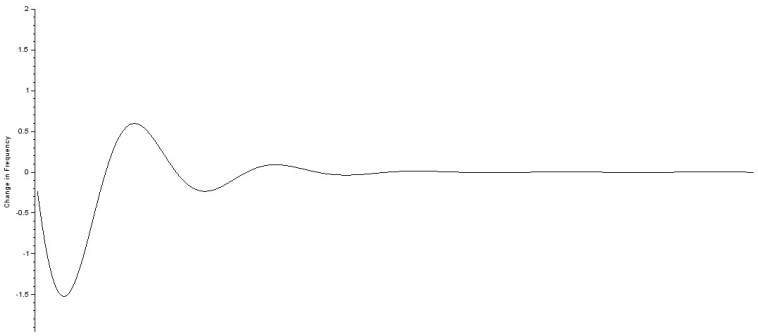


Figure 12.1: Single Area Control

Experiment: 13

Load frequency dynamics of two Area Power Systems

This code can be downloaded from the website wwww.scilab.in

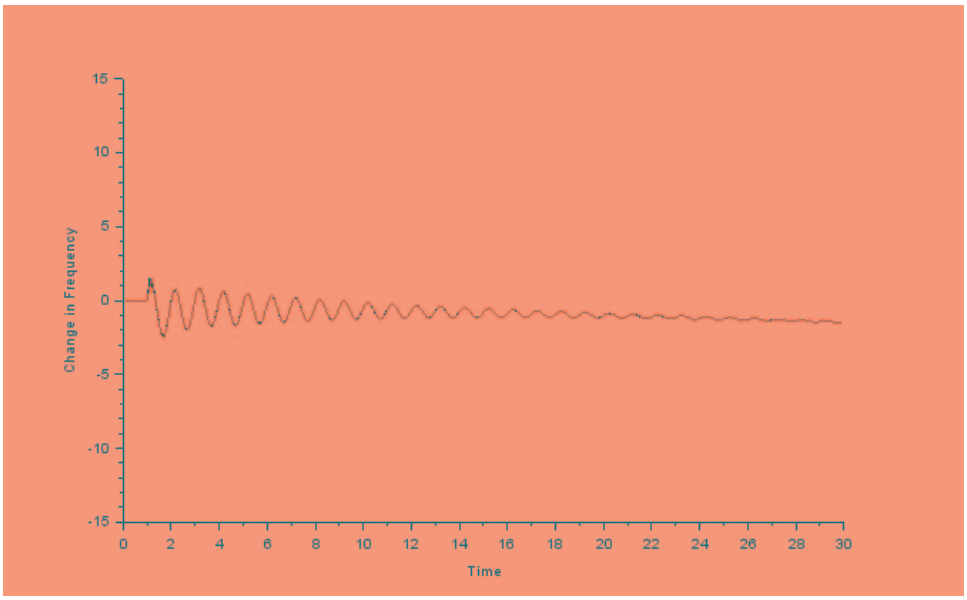


Figure 13.1: Two Area Control

Experiment: 14

Economic dispatch in power systems neglecting losses

Scilab code Solution 14.1 Economic Load Dispatch Excluding Losses

```
1 //Program to find out Economic load dispatch
     neglecting losses//
2 //This program requires user input. A sample problem
     with user input and output is available in the
     result file//
3 //Question and result of example problem is
     available in file "EDwithoutLoss.jpg"
4 //Scilab Version 5.5.2 ; OS:Windows
5
6 clear;
7 clc;
8 n=input('Enter no. of units :');
9 F=input('Enter the cost coefficient in matrix form :
     ');
10 constraint=input('Enter min and max values of P for
     all units:');
11 pd=input('Enter total demand:');
```

Determine the economic generation schedule of three generating unit in a power system to meet a system load of 275 MW. The Cost equations and the operating limits of each unit are given below.

$F_1 = 0.05P_1^2+23.5P_1+700 \quad ; \quad 40 <= P_1 <= 150$
$F_2 = 0.2P_2^2+20P_2+850 \quad ; \quad 40 <= P_2 <= 150$
$F_3 = 0.09P_3^2+18P_3+960 \quad ; \quad 40 <= P_3 <= 150$

OUTPUT

Scilab 5.5.2 Console

```
Enter no. of units :3
Enter the cost coefficient in matrix form :[0.05 23.5 700;0.2 20 850;0.09 18 960]
Enter min and max values of P for all units:[40 150;40 150;40 150]
Enter total demand:275

 The optimum schedule is:
 P  =

    130.53846
    41.384615
    103.07692
```

Figure 14.1: Economic Load Dispatch Excluding Losses

```
a=F(:,1);b=F(:,2);c=F(:,3);
Pmin=constraint(:,1);
Pmax=constraint(:,2);
chk=zeros(n,1);
rem=1;
while rem==1
    sx=0;sy=0;
    for i=1:n
        if i~=chk(i)
            sx=sx+b(i)/(2*a(i));
            sy=sy+1/(2*a(i));
        end
    end
    lamda=(pd+sx)/sy;
    sch=0;
    for i=1:n
       if i~=chk(i)
            P(i)=(lamda-b(i))/(2*a(i));
            if P(i)<Pmin(i)|P(i)>Pmax(i)
                if P(i)< Pmin(i)
                    P(i)=Pmin(i);
```

```
33                  else
34                      P(i)=Pmax(i);
35                  end
36                  pd=pd-P(i);
37                  chk(i)=i;
38                  sch=sch+1;
39              end
40          end
41          if sch==0
42              rem=0;
43          else
44              rem=1;
45          end
46      end
47  end
48  disp('The optimum schedule is:')
49  print(%io(2),P)
50
51  //SAMPLE INPUT
52  //Enter no. of units :3
53  //Enter the cost coefficient in matrix form :[0.05
       23.5 700;0.2 20 850;0.09 18 960]
54  //Enter min and max values of P for all units:[40
       150;40 150;40 150]
55  //Enter total demand:275
56
57   //OUTPUT
58  // The optimum schedule is:
59  // P  =
60
61  //     130.53846
62  //     41.384615
63  //     103.07692
```

Experiment: 15

Economic dispatch in power systems Including losses

Scilab code Solution 15.1 Economic Load Dispatch Including Losses

```
1 //Program for Economic Load Dispatch problem
     including loss coefficients//
2 //This program requires user input. A sample problem
     with user input and output is available in the
     result file named "EDwithLoss.jpg"//
3 //Scilab Version 5.5.2 ; OS:Windows
4 clear;
5 clc;
6 n=input('Enter no. of units :');
7 B=input('Enter the loss coefficient in matrix form :
     ');
8 a=B(:,1);//loss coefficients stored in variable a
9 b=B(:,2);//loss coefficients stored in variable b
10 c=B(:,3);//loss coefficients stored in variable c
11 pg=input('Enter the power of the units in matrix
     form in p.u:');
12 bv=input('Enter the base value');
```

ECONOMIC DISPATCH PROBLEM INCLUDING LOSSES

The transmission loss coefficients are given by
B=

0.01	-0.0003	-0.0002
-0.0003	0.0025	-0.0005
-0.0002	-0.0005	0.0031

Three plants A, B, C supply powers of 50 MW, 100 MW and 200 MW respectively. Calculate the transmission loss in the network in p. u value and the incremental transmission loss of the three plants. Assume base value= 200MVA.

Scilab 5.5.2 Console

```
Enter no. of units :3
Enter the loss coefficient in matrix form :[0.01 -0.0003 -0.0002;-0.0003 0.0025 -0.0005;-0.0002 -0.0005 0.0031]
Enter the power of the units in matrix form in p.u:[50/200 100/200 200/200]
Enter the base value200


 The transmission power loss in pu is

    0.003675

 The incremental losses in pu are

    0.0043
    0.00135
    0.0056
```

Figure 15.1: Economic Load Dispatch Including Losses

```
pl=0;
for i=1:n//calculation of power loss
    for j=1:n
        pl=pl+pg(j)*B(i,j)*pg(i);
    end
end
disp(pl,'The transmission power loss in pu is',);
ITL=zeros(n,1);//Calculation of incremental
   transmission loss
for i=1:n
    for j=1:n
        ITL(i)=ITL(i)+2*B(i,j)*pg(j);

        end
end
disp(ITL,'The incremental losses in pu are');

//SAMPLE INPUT:

//Enter no. of units :3
//Enter the loss coefficient in matrix form :[0.01
   -0.0003 -0.0002;-0.0003 0.0025 -0.0005;-0.0002
   -0.0005 0.0031]
//Enter the power of the units in matrix form in p.u
   :[50/200 100/200 200/200]
//Enter the base value200

 //OUTPUT
 //The transmission power loss in pu is

//    0.003675

// The incremental losses in pu are

//    0.0043
//    0.00135
//    0.0056
```